

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |  |   |
|--|--|---|
| <sup>1</sup> Operator name and Address<br><b>Doyle Hartman<br/>500 North Main<br/>Midland, Texas 79702</b> |  | <sup>2</sup> OGRID Number<br><b>006473</b>                |
|  |  | <sup>3</sup> Reason for Filing Code<br><b>CH - 9-3-96</b> |
| <sup>4</sup> API Number<br><b>30-025-06162</b>   | <sup>5</sup> Pool Name<br><b>EUMONT YATES 7 RVRS. QN (PRO GAS)</b> | <sup>6</sup> Pool Code<br><b>76480</b>                    |
| <sup>7</sup> Property Code<br><b>009103 19346</b>  | <sup>8</sup> Property Name<br><b>HOBBS</b>                         | <sup>9</sup> Well Number<br><b>004</b>                    |

**II. <sup>10</sup> Surface Location**

| UL or lot no. | Section   | Township    | Range       | Lot. Idn | Feet from the | North/South Line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>N</b>      | <b>18</b> | <b>20-S</b> | <b>37-E</b> |          | <b>660</b>    | <b>SOUTH</b>     | <b>1980</b>   | <b>WEST</b>    | <b>LEA</b> |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no.                      | Section   | Township   | Range                             | Lot. Idn                           | Feet from the                       | North/South Line | Feet from the | East/West line | County     |
|------------------------------------|---|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|------------|
| <b>N</b>                           | <b>18</b>                                       | <b>20-S</b>  | <b>37-E</b>                       |                                    | <b>660</b>                          | <b>SOUTH</b>     | <b>1980</b>   | <b>WEST</b>    | <b>LEA</b> |
| <sup>12</sup> Lse Code<br><b>F</b> | <sup>13</sup> Producing Method Code<br><b>P</b> | <sup>14</sup> Gas Connection Date<br><b>1/1/95</b> | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |            |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                   | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|--|-------------------|-------------------|--|
| <b>037480</b>                   | <b>EOTT Energy Pipeline LP<br/>P. O. Box 4666<br/>Houston, TX 77210-4666</b> | <b>2086910</b>    | <b>0</b>          | <b>K, 18, 20S, 37E<br/>Tank Battery</b>          |
| <b>009171</b>                   | <b>GPM Gas Corporation<br/>4044 Penbrook<br/>Odessa, TX 79762</b>            | <b>2088430</b>    | <b>G</b>          | <b>K, 18, 20S, 37E<br/>Tank Battery</b>          |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

**IV. Produced Water**

| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|
| <b>2088450</b>    | <b>K, 18, 20S, 37E Tank Battery</b>              |

**V. Well Completion Data**

| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBSD         | <sup>29</sup> Perforations |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|
|                         |                                    |                         |                            |                            |
| <sup>30</sup> Hole Sie  | <sup>31</sup> Casing & Tubing Size | <sup>32</sup> Depth Set | <sup>33</sup> Sacks Cement |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |

**VI. Well Test Data**

| <sup>34</sup> Date New Oil | <sup>35</sup> Gas Delivery Date | <sup>36</sup> Test Date | <sup>37</sup> Test Length | <sup>38</sup> Tbg. Pressure | <sup>39</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
|                            |                                 |                         |                           |                             |                             |
| <sup>40</sup> Choke Size   | <sup>41</sup> Oil               | <sup>42</sup> Water     | <sup>43</sup> Gas         | <sup>44</sup> AOF           | <sup>45</sup> Test Method   |
|                            |                                 |                         |                           |                             |                             |

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Starla Snyder*  
Printed name: **Starla Snyder**  
Title: **Production Analyst**  
Date: **2-10-97** Phone: **915-684-4011**

**OIL CONSERVATION DIVISION**

Approved by: **ORIGINAL SIGNED BY JERRY SEXTON**  
Title: **DISTRICT 1 SUPERVISOR**  
Approval Date: **MAR 25 1997**

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

*L. M. Sanders*  
Previous Operator Signature

**017643 L. M. SANDERS**  
Printed Name

**SR. REG ANALYST 2-28-97**  
Title Date