Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Dep

ent

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVIJON

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator Operator | | | | | | | | | Well API No. | | | | |
|---|-------------------------------|----------------------|-----------|-------------|--|---------------------------------------|-----------|--------------|--|-----------------------|-------------|--|--|
| Phillips Petroleum Company | | | | | | | | 30-025-06162 | | | | | |
| Address 4001 Penbrook, Ode | cca Tov | esc 70 | 762 | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | 330, IEX | .as /3 | 702 | | Oth | et (Please expl | ain) | | | - | | | |
| New Well | | Change in | | | | | | | | | | | |
| Recompletion \square | Oil | | Dry G | _ | Change Shell Pipeline Company to EOTT Pipeline Company | | | | | | | | |
| Change in Operator | Casinghead | d Gas | Conde | neste | EUII | Pipelir | ne co | mpa | ny | | | | |
| f change of operator give name ad address of previous operator | | | | | | | | | | | | | |
| I. DESCRIPTION OF WELL | AND LEA | SE | | | | | | | | | | | |
| Lease Name | Name Well No. Pool Name, Inch | | | | ing Formation | | | | Kind of Lease No. | | | | |
| Hobbs | 4 Eunice Mon | | | | ument GB/SA X | | | | Sole, Foderal St. XXXX 11111 LC031621B | | | | |
| Location N | . 198 | 0 | | 1. | la a k | | - 0 | | | | | | |
| Unit Letter | _ : | | Poet Fr | rom The | lest Lie | and <u>66</u> |)() | Fe | et From The . | South | Line | | |
| Section 18 Towns | ip 20S | | Range | 37E | . NI | MPM. | | , | l_ea | | County | | |
| | | | | | | | | | <u> </u> | | | | |
| III. DESIGNATION OF TRA | NSPORTE | | | | | | | | · · · · · · · · · · · · · · · · · · · | | <u>-</u> | | |
| Name of Authorized Transporter of Oil | | | | | _ | e address to w | | | | | | | |
| EOTT Pipeline Compa Name of Authorized Transporter of Casi | | | | | | P. O. Box 4666, Houst | | | | ton, Texas 77210-4666 | | | |
| Warren Petroleum Co | | | 4 Diy 043 | | P. O. Box 1589. T | | | •• | | | | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | Rge. | is gas actually connected? | | | When ? | | | | | |
| rive location of tanks. | <u>i K</u> i | 18 | 20 | • | 1 - | es | i | | | | | | |
| f this production is commingled with the | t from any oth | er lease or | pool, gi | ve comming | ing order sum | ber: | | | | | | | |
| V. COMPLETION DATA | | 10000 | | | Υ | 1 : | | | | 1 | · | | |
| Designate Type of Completion | ı - (X) | Oil Well | ' ' | Gas Well | New Well | Workover | Deep | pen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Comp | pl. Ready to | Prod. | | Total Depth | | | | P.B.T.D. | <u> </u> | | | |
| | | · · | | | | | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing Fo | ormation | 3 | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| Perforations | | | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | | | | Josephi Can | ag asoc | | | |
| | 7 | TUBING. | CASI | NG AND | CEMENTI | NG RECOR | RD | | <u> </u> | <u></u> | | | |
| HOLE SIZE | | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | | |
| | <u> </u> | | | | | | | | | | | | |
| | | | | | | | | | | • | | | |
| V. TEST DATA AND REQUI | EST FOR A | ALLOW | ABLE | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | | <u> </u> | | | | |
| OIL WELL (Test must be after | | | | | t be equal to o | r exceed top al | lowable . | for thi | is depth or be | for full 24 ho | ws.) | | |
| Date First New Oil Run To Tank | Date of Te | ed. | | | Producing M | iethod (Flow, p | piemp, ga | s lift, | etc.) | - | | | |
| Lead of Text | | | | | | Casing Pressure | | | | <u> </u> | | | |
| Length of Test | Tubing Pro | Tubing Pressure | | | | Casing Freedom | | | | • | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bhla. | | | | Water - Bbls. | | | Gas- MCF | Gas- MCF | | | |
| | | | | | | | | | | | | | |
| GAS WELL | | - | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | Bbls. Conde | amte/MMCF | | | Gravity of | Condensate | | | |
| | | | | | | | | | | | | | |
| Tubing Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | | |
| | | | | | ┩~~~~ | | | | | | | | |
| VL OPERATOR CERTIFI | | | | NCE | | OIL CO | NICE | D\/ | ATION | DIVISI | ∩N | | |
| I hereby certify that the rules and rep Division have been complied with a | | | | ve. | | | | | | | 011 | | |
| is true and complete to the best of m | | | | ₹ ₩ | Dot | a Ann-a- | ~ | NO | V 04 1 | 993 | | | |
| 1000 O. | | | | | | e Approv | 4U | | | - | | | |
| KICKENE | | | | | D., | | | | | | /TAN | | |
| Signature K. R. Oberle, Coord | linatos [| - | |)no= | By_ | —е | | | | JERRY SE | LUN | | |
| Printed Name | CHAROL I | Lughe | Title | wer_ | Title | • | İ | וזצוע | RICT I SUF | ER VIJUR | | | |
| November 1, 1993 (| 915) 368 | | | | "" | 7 <u></u> | | | | | | | |
| Date | | Tel | lephone | No. | 11 | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 1) Separate Form C-104 must be filed for each pool in multiply completed wells.