

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

DISTRICT

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico
Energy, Minerals and Natural Resources Department**

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEBRUARY, MARCH

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

[illegible]

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

K. R. Oberle Coordinator Finance & Opera

4/15/92

(915) 368-1675

Date _____

Telephone No.

(See Rule 301. Rule 1116 & appropriate pool rules.)

Pool Eumont Operator Phillips & Pet. Co. DC-161
 Lease Lobbs Well No. 4 Unit N S 18 T 20 R 37

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST			Gas Oil Ratio	Packer Leakage Field
		Water Bbls.	Oil, Bbls.	Gas, MCF		
9-16-59	24	0	0	751.08	-	10/2/59
6-7-73	24	0	0	900	-	9-27-60
6-20-74	24	0	0	328	-	10-13-61
5-14-75	24	0	0	676	-	6-29-62
6-5-76	24	0	0	666	-	6-13-63
6-10-77	24	0	0	275	-	6-10-64
4-21-78	24	0	0	527	-	6-21-65
5-22-79	24	0	16	30	1877	7-25-66
6-19-79	24	0	0	381	-	6-14-67
6-30-80	24	0	0	431	-	6-20-68
7-3-81	24	0	0	431	-	6-16-69
7-6-82	24	0	0	917	-	7-2-70
4-14-83	24	1	0	179	-	6-25-71
6-25-84	24	1	0	198	-	7-20-72
5-8-85	24	0	0	86	-	7-27-72
5-14-86	24	0	0	165	-	6-15-73
5-29-87	24	0	0	57	0	7-5-74
6-2-88	24	0	0	42	0	7-11-75
4-25-90	24	0	0	42	0	6-14-76
4-16-91	24	1260	10.5	30	2819	6-22-77
5-2-91	24	3	1	171	12050 (1000)	7-11-78

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEBRUARY, MARCH

GAS - OIL RATIO TEST

20-10000

Operator		Phillips Petroleum Company				Pool		Eumont Yates Seven Rivers Queen (Gas)				County		Lea			
Address		4001 Penbrook Odessa, Texas 79762				TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>					
LEASE NAME		WELL NO.	LOCATION				DATE OF TEST	SIZE	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO		
HOBBS		4	U	S	T	R	4/10/92	P	--	--	M	24	1	32.0	1.0	171	171000
Remaine Star																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

K. R. Oberle

K. R. Oberle Coordinator Finance & Operations

Printed name and title

Date

4/28/92 (915) 368-1675

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

April 23, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Attn: Larry Sanders

Re: RECLASSIFICATION OF WELLS
EUMONT POOL
— Hobbs #4-N Sec. 18, T20S, R37E
Land Office #1-K Sec. 19, T19S, R37E

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified from gas to oil effective July 1, 1991, and the gas allowables cancelled that date.

If for some reason you feel these tests do not reflect the proper classification of these wells, please submit another test for our consideration by May 7th. Looking at the past several months production it appears this might be the case.

If these wells are to be reclassified from gas to oil you will need to file a revised C-102, acreage dedication plat, outlining acreage for oil well. Also, if the gas transporter changes due to reclassification, please file a C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

submitted new test - remains gas