Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301. Rule 1116 & appropriate pool rules.)	order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in		C) C		LAND OFFICE	HOBES Kulesain Sta	LEASE NAME		Address 4001 Penbrook Odessa, Texas 79	Operator Phillips Petroleum		DISTRICT II P.O. Drawer DD, Anesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	DISTRICT I P.O. Box 1980, Hobba, NM 88240	Submit 2 copies to Appropriate District Office.
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<u>368-1675</u> Telephone No.	Signature K. R. Oberle Coordinator Finance & Printed name and title	y that the above information best of my knowledge and belief				 <u></u>	47	MC.F.		Special []	L.		RCH	Revi	Form
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Eumont Pool ____ Jobbs Lease _

		Daily	PRO	DUCED DURIN	Gas Oil	Packer			
DATE OF T	EST	Allowable	Water Bbls.	Oil, Bbls.	Gas, MCF	Ratio	Leakage Field		
		5682							
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9-16-59 6-7-73	24	-	-		900		9-27-60		
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Instructions: During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent to Gas volumes must be reported in MCF measured at a pressure base of 15.025 peia and a temperature specific gravity base will be 0.60. Neport casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)			HOBBS Remain Ha	LEASE NAME	Address 41)01 Penbrook Odessa, Texas 79762	Phillips Petroleum		P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	Submit 2 copies to Appropriate District Office. DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT JI
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Telephone No .	 		171000	GAS - OIL RATIO CU.FT/BBL					Form C-116 Revised 1/1/89

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

April 23, 1991

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Phillips Petroleum Company 4001 Penbrook Odessa, TX 79762

Attn: Larry Sanders

Re: RECLASSIFICATION OF WELLS EUMONT POOL Hobbs #4-N Sec. 18, T2OS, R37E Land Office #1-K Sec. 19, T19S, R37E

Gentlemen:

Due to the recently submitted gas/oil ratio test the above-referenced wells will be reclassified from gas to oil effective July 1, 1991, and the gas allowables cancelled that date.

If for some reason you feel these tests do not reflect the proper classification of these wells, please submit another test for our consideration by May 7th. Looking at the past several months production it appears this might be the case.

If these wells are to be reclassified from gas to oil you will need to file a revised C-102, acreage dedication plat, outlining acreage for oil well. Also, if the gas transporter changes due to reclassification, please file a C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

submitted new test - remains gas