Form 1617-S 11-84

PHILLIPS PETROLEUM COMPANY

INDIVIDUAL WELL TEST REPORT

Flowing ☒ Leakage Test
Gas Lift ☐
Pumping ☐ R-Jo

FIELD Cumont Gas DATE 5-29 1987 LEASE Hobbs WELL NO. 4

Tubing Size NM 2 1/16

Choke – Size

– Type

Tubing Pressure – Start

– Finish

Casing Pressure – Start 150

– Finish 80

Separator Pressure

Separator Temperature

Days Prod. Since Last Shut Down

PRODUCED GAS

METER: (Type) 2" OWT-100#

Pressure 26

Differential

Orifice Size .250

Coefficient

Temperature

MCF/Day 56.9

24 HOUR RATES

Oil	—	Bbls.
Gas Input		M.C.F.
Gas Produced	56.9	M.C.F.
Net Gas/Oil Ratio		C.F./Bbl
Water	—	Bbls.
Oil Gravity		° API
Gas Gravity		

GAS LIFT

INPUT METER:

Pressure

Differential

Orifice Size

Coefficient

Temperature

MCF/Day

Tubing Depth

Kick Off Pressure

Hobbs PUMPING

PUMP:

Size

Make & Type

S.P.M.

Stroke–Inches

Pumping F.L.

Pump Depth

NORMAL PROD.

Time: _____ Hrs./Day

_____ Days/Wk

Pumps Off _____ Yes _____ No

METER BARREL TESTER OR TANK GAUGE

Date	Time	Ft. In. or Meter	Bbls.

Test Summary — Bbls. Oil 24 Hours — Min.

Grind Out % B.S.&W. — Water Bbls.

Was Test at Well Capacity Daily Well Allowable

Remarks: Csg. — Parker Leakage Test!

Signed: Dan R. McCarty

BY COPY-TESTER FILE-RC