

PHILLIPS PETROLEUM COMPANY
INDIVIDUAL WELL TEST REPORT

FIELD Carrico Monument DATE 5-29 1987 LEASE Hobbs

Flowing ☐ Packer
Gas Lift ☐ Best
Pumping ☒ R.J.D.

WELL NO. 4

Tubing Size NM
Choke - Size 2 7/8
- Type _____
Tubing Pressure - Start 140
- Finish 25
Casing Pressure - Start _____
- Finish _____
Separator Pressure _____
Separator Temperature _____
Days Prod. Since _____
Last Shut Down _____

GAS LIFT	
INPUT METER:	
Pressure	_____
Differential	_____
Orifice Size	_____
Coefficient	_____
Temperature	_____
MCF/Day	_____
Tubing Depth	_____
Kick Off Pressure	_____

PUMPING	
PUMP:	
Size	<u>2 1/2 x 1 1/2 x 12</u>
Make & Type	<u>Conv. (Trico)</u>
S.P.M.	<u>14</u>
Stroke-Inches	<u>64"</u>
Pumping F.L.	_____
Pump Depth	_____
NORMAL PROD.	
Time	<u>24</u> Hrs./Day
	_____ Days/Wk
Pumps Off	Yes _____ No _____

METER: (Type) 50-50
Pressure 6.8
Differential 2.8
Orifice Size 2.067 x .625
Coefficient _____
Temperature _____
MCF/Day 20.4

METER BARREL TESTER OR TANK GAUGE

Date	Time	Ft. In. or Meter	Bbls.
<u>5-19</u>	<u>8:30 AM</u>	<u>Oil</u>	<u>10.44</u>
<u>5-20</u>	<u>8:15 AM</u>	<u>WTR.</u>	<u>15.08</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

24 HOUR RATES
Oil 10.44 Bbls.
Gas Input _____ M.C.F.
Gas Produced 20.4 M.C.F.
Net Gas/Oil Ratio 1954 C.F./Bbl
Water 15.08 Bbls.
Oil Gravity 39.4 °API
Gas Gravity _____

Test Summary 10.44 Bbls. Oil 23 Hours 45 Min.
Grind Out 1.2 % B.S.&W. 15.08 Water Bbls.

Was Test at Wells Capacity _____ Daily Well Allowable _____
Remarks: Vbg. - Packer Leakage Test!

RY COPY-TESTER FILE-RC

Signed: Dan R. McCarty

RECEIVED

JUN 5 1997

OCB
HONORS OFFICE