

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, TX 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: (Unit N) 1980' FW, 660' FS

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 11 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-24-83: Crawford DDU killed well. COOH w/both springs of rods & 2-1/16" tbg. Installed BOP.

2-25,26 25th, COOH w/2-7/8" tbg and Baker seal assembly. WIH w/2-7/8" tbg, RBP & 27-83: pkr. Set BP @ 3000', pkr @ 1500'. Press up and checked for leak. 26th, unseated pkr and set @ 2000', press up csg, no leak. Pld up to 1600', press up and found small leak between 1676' and 1706'. Leak too small to affect operation. 27th, dwn 24 hrs--crew off.

2-28-83: WIH w/2-7/8" tbg, SN & Baker seal assy. SN @ 3695'. WIH w/2-1/16" tbg & SN, SN @ 3587'. WIH w/rods and 1-1/2" x 2-1/2" x 12' pmp on 2-7/8" tbg. WIH w/rods and pmp on 2-1/16" rods.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

BOP Eqpt: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, 18. I hereby certify that the foregoing is true and correct hydraulically operated.

SIGNED W. D. Mueller TITLE Sr. Engr. Spec. DATE 03-08-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 1 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GJO : 1981 0 - 347-166

3-1-83: Spaced rods and pmp, hung well on. Pmp 18 hrs --
3-2-83: Pmpd 24 hrs, 14.2 BO, 6BW, GOR: 1264 from open hole
3737' - 3865' & flowed 24 hrs, no oil, no water,
1715 MCFGPD from 7" csg perfs 3390' - 3490'. Dual
completion in the Grayburg/San Andres and Queen Pools.
Field names, Eunice - Monument Grayburg/San Andres &
Eumont/Queen; producing method for Grayburg/San Andres
PM; for Queen NF classification, Grayburg/San Andres,
oil; Queen, NG.

JUL 9 1983
G.C.O.
HOBBES