

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL CON. COMM. DIV.
P.O. BOX 1080
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS OF OPERATOR
Room 401, 4001 Penbrook St., Odessa, Tx 79762
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit N) 1980' FW, 660' FS
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
LC-031621(B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hobbs
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Eumont Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T-20, R-37-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-06162
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3546' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirming telephone approval - Roswell, Lopez/McLemore 2-15-83

NOTE: FEDERAL LEASE NO LC-031621(B). CALL BLM - HOBBS 393-3612 24 hours prior to starting work.

SEE REVERSE SIDE FOR OPERATING PROCEDURES.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
BOP Eqpt: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams,
18. I hereby certify that the foregoing is true and correct
hydraulically operated

SIGNED [Signature] TITLE Sr. Engineering Specialist DATE 2-15-83

APPROVED (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1983

FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED

FEB 16 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

1. Move in and rig up double drum workover unit. COOH with rods. Install BOP. COOH with 2-1/16" tubing. COOH with 2-7/8" tubing.
2. GIH with RBP and RTTS-type packer. Set RBP above Queen perforations at ±3330'. Pull up 1 ft and set RTTS. Pressure test RBP to 1000 psi. Dump 3 sacks sand on RBP. Isolate leak. COOH with RTTS.
3. If leak above 1000', go to step 9 for Bradenhead squeeze procedure. If leak below 1000', GIH with cement retainer and set ±50' above leak.
4. Load annulus and hold back pressure of 1000 psi. String into retainer, open casing head valve and attempt to circulate 7" casing. If unable to circulate, establish pump-in rate.
5. Squeeze casing leak with 250 sacks Class C cement with 2% CaCl₂ (TT=2:00) by circulating 7" casing, if possible. Close CHV. Squeeze casing leak by hesitation to 500 psi over pump-in pressure.
6. Pull out of retainer. Reverse tubing clean, COOH. WOC.
7. GIH with milling equipment and clean out RBP. Test squeeze to 1000 psi. Resqueeze as necessary. Recover bridge plug.
8. Return to production.
9. For Bradenhead squeeze: GIH with tubing, open-ended to ±20' below casing leak. Spot 20 sacks Class C cement with 2% CaCl₂ across leak (TT=2:30). Pull up 6 fts tubing and reverse clean. Pressure to 1500 psi to squeeze cement. COOH with tubing. WOC. Drill out cement. Test squeeze to 1000 psi. Resqueeze as necessary. Recover BP. Return to production.

RECEIVED

FEB 18 1983

O.C.D.
HOBBS OFFICE