| 1. | NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL TRANSPORTER OIL GAS OPEFATOR PRORATION OFFICE Operator Phillips Petroleum Con Address 4001 Penbrook Street, Reason(s) for filing (Check proper box New We!! | AUTHORIZATION TO TRA mpany Odessa, 'TX 79762 | | ed from condensate |
|--|--|--|---|---|
| 11. | Recompletion | Well No. Pool Name, Including F | ormation Kind of Lease | |
| | Mexico | 1 Eunice Monumer | nt Gb-SA XHXXX Fodera | |
| | Unit Letter A ; 330 | DFeet From TheNorth_Lin | ne and Feet From 1 | rheEast |
| | | | | |
| | Line of Section 18 To | wnship 205 Range 2 | 37Е, ММРМ, | Lea County |
| | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G Name of Authorized Transporter of Cil S or Condensate Shell Pipe Line Co. Name of Authorized Transporter of Casinghead Gas S or Dry Gas S Warren Petroleum Co. | | Address (Give address to which approv Box 1910, Midland, TX Address (Give address to which approv | 79701 bed copy of this form is to be sent) |
| • •• | | Unit Sec. Twp. Ege. | Box 1589, Tulsa, OK Is gas actually connected? | 74102 |
| | If well produces oil or liquids, give location of tanks. | G 18 20S 37E | | 12-16-64 |
| | | th that from any other lease or pool, | give commingling order number: | |
| IV. | COMPLETION DATA | . Dil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completio | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations Depth Casing Shoe | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| | |] | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | |
| j | Date First New Oil Run To Tanks Date of Test | | Producing Method (Flow, pump, gas lift, etc.) | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | | |
| | Actual Pred. During Test | Oil-Bbla. | Water-Bbls. | Gas - MCF |
| I | | <u></u> | <u></u> | <u></u> |
| Í | GAS WELL Actual Prod. Test-MCF/D | Longth of Test | Bbie. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| , e [| CERTIFICATE OF COMPLIANO | | | TION COMMISSION |
| · 1. | CENTRICATE OF COMPENSION | | APPROVED 19 19 | |
| | I hereby certify that the rules and r Commission have been complied w above is true and complete to the | ith and that the information given | BY | . 19 |
| W. D. Steinbeck (Signature) Services and Clerical Supervisor (Title) June 22, 1982 (Date) | | | TITLE | |