

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIP DATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GB-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18, 20S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Rm. 401, 4001 Penbrook St., Odessa, TX. 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Unit A, 330' from North and East lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564' DF, 3565' RKB

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

RECEIVED  
JUL 27 1980  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perf. additional GB-SA & Treat

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

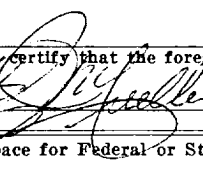
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Propose to MI & RU DD unit; pull subsurface equipment.
2. Run RBP on tbg. and set at + 3500'.
3. Spot 10 bbls 10% acetic acid at 3500' displaced w/18 bbls of produced wtr. COOH w/tbg.
4. Perforate 7" csg., 3463 - 3482' w/2 JSPF using DML charges in 5" csg. gun on 90° or 120° phasing, or 4" decentralized gun on 0° phasing.
5. GIH w/tbg. and Hookwall packer & set near 3400'.
6. Treat new perms w/1000 gals of 15% NE HCl w/LST agent, dropping 2 RCP ball sealers/bbl. Flush acid w/25 bbls of produced wtr.
7. Swab and test.
8. Recover packer & RBP.
9. Rerun tbg., rods, and pump; return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED



W. J. Mueller

TITLE Sr. Engr'g. Specialist

DATE July 23, 1980

(This space for Federal or State office use:)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

**APPROVED**

AUG 5 1980

*[Signature]*

**DISTRICT SUPERVISOR**

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.