

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GE, San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 20S, 37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit A, 330' FW&E lines

14. PERMIT NO.

15. REMARKS (Show whether DF, RT, CR, etc.)

3564' DF, 3565' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) abdn lower perms; add upper ☒ perms(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-78: RU Baber WS unit, pld rods. Howco spotted 350 gals 10% acetic acid at 3600' w/8 BW. Pld tbg. Ram Guns set CISP at 3618'. Perf csg w/2 jet shots per foot as follows: 3510-24' - 14', 28 shots; 3550-58' - 8', 16 shots; 3568-70' - 2', 4 shots; 3586-92' - 6', 12 shots; 3596-3600' - 4', 8 shots. total 34', 68 shots.

1-22-78: SI 24 hrs.

1-23-78: Ran 2 7/8" tbg OE, set at 3460' w/Guiberson KVL-30 pkr at 3456'. Swbd 18 BW, swbd dry. Howco treated w/1500 gals LFT HCL acid, using 2 ball sealers/bbl. Flshd w/30 BW. Max press 1400#, avg press 1200#, AIR 2 RPM. ISIP 1000#, 5 min press - vacuum. W/21 bbls flush down hole, tbg failed. Opened by-pass on pkr, flushed csg w/105 BW. Pld tbg & pkr.

1-24-78: Tested tbg, replaced 2 collars. Set 2 7/8" tbg OE at 3460', Guiberson KVL-30 pkr at 3456'. Subd 3 hrs, 10 BW, swbd dry.

1-25-78: Pld tbg & pkr. Ran and set 2 7/8" tbg at 3600' OE w/BW at 3577'. Swbd 3 hrs, 50 BW, FL 3400' to surface. Ran 1" x 1 1/4" x 12' pump. Pmpd 12 hrs, 10-6 1/4" SPK, no gauge.

1-26-78: Pmpd 24 hrs, 0 BO, 20 BW, 111 MCF.

1-27/28/29-78: Pmpd 72 hrs, no gauge.

1-30-78: Pmpd 24 hrs, 0 BO, 1 BW, 285 MCF gas.

1-31-78: Pmpd 24 hrs, 0 BO, 1 BW, 304 MCF gas. Perfs producing are 3510-24', 3550-58', 3568-70', 3586-92', 3596-3600'. Perfs 3655-65' abandoned below bridge plug. Restored to production as casinghead gas well.

Series 900 BCL. 3000' LP, double, w/one set nine rams. one set blind rams. manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Engineering AdvisorDATE 2-1-78

(Leave space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

