

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SURMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit A, 330' FN & E lines

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Eunice Monument Gb/San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18,20-S,37-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3564 DF

12. COUNTY OR PARISH Lea 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) add upper San Andres perfs ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Well Temporarily shut down.

Propose to MI & RU DD Unit, pull rods and pump, tag bottom w/ tbg. Spot 350 gals 10% acetic acid. Ram Guns to perforate 7" casing w/4" casing gun using 2 jet shots/ft from 3510-24'; 3550-58', 3588-70'; 3586-92', 3596-3600' (total 68 holes).

Set CIBP at 3618' on wire line, abandon perfs 3655-65'.

GIH w/ tbg & plr set at 3450'. Treat perfs 3510-3600' w/ 1500 gals IST HCl acid using 2 ball sealers per bbl. Swab test, evaluate, complete if commercial producer.

Restore to temporary shut in status if not commercial producer.

BOP: Series 900, 3000# WP, double w/ one set blind rams, one set pipe rams.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harold Polomere*
Harold Polomere

TITLE Engineering Technician

DATE January 20, 1978

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

DATE
RECEIVED
JAN 20 1978
O.A.T.
DISTRICT ENGINEER