

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 - 5

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Monument

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-2-30, 37-1

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR Phillips Petroleum Company	
3. ADDRESS OF OPERATOR Room 1-2, Phillips Building, Odessa, Texas 79760	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 33.0' N. and 1.0' E. of	
14. PERMIT NO. ---	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3504' LF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-71: Pulled rods and pump and tbg. 11-2-71: Left brown 1-4 pkr at 3742', flowed
ran dump bailer w/200 sand, dumped in top of pkr with fillup to 3735'. Dumped 350#
Hydranite, top at 3722'. Dumped 300# Hydranite, pressured cs to 400# for 30 min, OK.
ran bit, top plug at 3701', now PFRD. 11-3-71: Ram-Guns perforated Grayburg/San Andres
zone with two jet shots/ft. from 3680-3700', total 10', 2 holes. Set 2-7/8" tbg at
3695', ran rods and pump, set at 3671'. 11-4-71: Cardinal treated down casing annulus
through perforations 3680-3700' with 1000 gals regular acid. Max press 2000, LDDP 700,
3-in SIP = 0. Air = 3/1 BPA, flushed w/116 cu. Restored to production status.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Heller

TITLE Senior Reservoir Engineer

DATE 11-8-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED

1 1971

NOEL H. F. L. M.
HOBBS, N. M.