

COPY TO O. C. C.  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Mexico-Britt
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  Unit G, 1980' FN&E	10. FIELD AND POOL, OR WILDCAT Eunice-Monument GB/SA
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18, 20-S, 37-27-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3565' RKB	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

RECEIVED  
JUL 12 1979  
U. S. GEOLOGICAL SURVEY  
HOBBBS, NEW MEXICO

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	Return to production	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-9-79 Move in DD Unit. Pulled rods and installed BOP.
- 5-10-79 Killed well w/100 BW. Pulled 2-7/8" tbg. Drld retainer on tbg., set retainer @ 3580'. Tested tbg. to 5,000# while GIH. Pmpd in perms. 3595-3614' @ 2-1/2 BPM @ 1,600#. Howco introduced 100 sxs Class H cement, displaced 60 sxs below retainer, reversed 40 sxs. Spotted 100 gals Acetic Acid from 3529' to 3580'. Pulled tbg. Perfs 3550' to 3561' w/2 jet shots per foot. Set 2-7/8" tbg. open-end @ 3560', seat npl on bottom. Ran rods and pmp.
- 5-15-79 Pld rods & tbg. Treated dn 2-7/8" tbg. csg perfs 3550-3561' w/500 gals NE HCl 28% acid flsh w/24 BW w/LST. Pmp set 3560'.
- 6-4-79 Acidized dn csg w/500 gals 28% NE HCl. Flsh w/120 BW. Circ acid out of hole.
- 6-13-79 Ran tbg open ended set 3560', SN 3530', pkr set 3467'. Acidized dn tbg w/500 gals 28% NE HCl, flsh w/22 BW. Pmpd 24 hrs, 0 BO, 1/4 BW, 17 MCF, 10-64" SPM w/1-1/2" pmp. Return to production.

BOP Series 900, 3,000# WP, w/one set blind rams and one set pipe rams manual operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W.J. MuellerTITLE Senior Engineering Specialist DATE July 6, 1979

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

cc: Houston Central Files  
Central Files  
T. Harold McLemore

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD  
JUL 12 1979  
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HOBBBS, NEW MEXICO

210.  
JUL 17 1979

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O.C.D. HOBBS, OFFICE