

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Mexico - <i>Bratt</i>	
3. ADDRESS OF OPERATOR Room 401 4001 Penbrook Odessa, Texas 79762		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit G, 1980' FN&E		10. FIELD AND POOL, OR WILDCAT Eunice-Monument Gr/SA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3565' RKB	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Move in DD unit. Install BOP. Pull rods, pump and tubing.
2. Set cmt retainer @ 3585'+. Pressure test annulus.
3. Squeeze 50 sxs C1 H cmt below retainer. Pressure up tubing to 1000 PSI then pull out of retainer. Reverse out tbg. Abandon perf 3595' to 3614'.
4. Spot 100 gals of 10% acetic acid @ 3656'. COOH.
5. Perforate with 4" csg, gun, 120° phasing, 2 SPF w/DML charges as follows 3550'-3561' (11'-22 holes).
6. GIH w/tbg. Set open-ended @ 3560+.
7. Run rods and pump. Pump test.
8. Acidize down the annulus w/500 gals 28% NE HCl. Flush w/L.S.T. water, BOP series 900, 3,000# WP, with one set blind rams and one set pipe rams manual operated.

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MAY 1 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

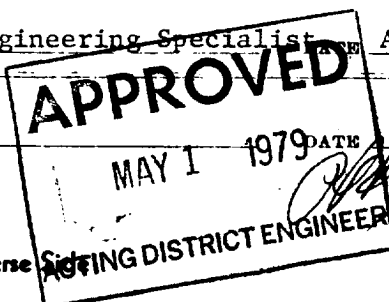
SIGNED *J. Mueller* J. Mueller TITLE Senior Engineering Specialist DATE April 30, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Houston Central files
Central Files
T. H. McLemore

*See Instructions on Reverse



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OIL CONSERVATION COMM.
HQS. BUREAU

GOVERNMENT OF CANADA
MINISTER OF INDUSTRY