

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 631621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mexico

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eunice Monument Gb/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18, 20S, 37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER Associated gas

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit G, 1980 FN&E lines

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RKB 3565'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-76: MI Baber unit, pulled rods & tbg. Set 2-7/8" tbg OE at 3546', Baber R pkr at 3540', stg npl at 3539'.

3-24-76: Western fraced down tbg thru perms 3595-3614' w/10000 gals foam frac w/7800# sand and 102000 std cu ft nitrogen. Sanded out using 1.8# sand/gal. Max press 5900#, avg press 4000#, AIR 4.5 BPM. 5 min SIP 3600#. Flwd 2 hrs, 40 bbls fluid. Pld tbg & pkr. CO sand f/3589-92'.

3-25-76: Ran sand pump, CO to 3592'. Ran bit on tbg, circ out sand to 3640'.

3-26-76: COOH w/tbg & bit. Cleaned out w/sand pump 3640-46'.

3-27-76: Set 2-7/8" tbg OE at 3592', stg npl 3570, & set 2 1/2" x 1 1/4" x 16' pump at 3570'. P/13 hrs, 47 BLW, no oil. Released Baber unit.

3-28-76: Down 24 hrs, engine trouble.

3-29-76: P/22 hrs, no gauge.

3-30-76: P/24 hrs, 24 BLW, no oil.

3-31-76: P/24 hrs, no oil, 8 BLW, gas rate 9.3 Mcf/day.

4-1 -76: P/24 hrs, no gauge.

(BOP eqpt: Series 900, 3000# WP, double w/one set pipe rams; manually operated).

4-2-76: P/24 hrs, no oil, 6 BW, 12 Mcf/gas/day.

4-3-76: SD 24 hrs.

4-4-76: P/24 hrs, 0 BO, 8 BW.

4-5-76: P/24 hrs, 0 BO, 8 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Engineering AdvisorDATE 4-12-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
APR 16 1976
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

• GPO 712-420

4-6-76: P/24 hrs, 0 BO, 14 BSW, gas rate of 32 Mcf/day.
4-7-76: P/24 hrs, no oil, 16 BW, gas rate of 21 Mcf/day.
4-8-76: P/12 hrs, no gauge. Down 12 hrs, engine trouble.
4-9-76: P/24 hrs, no oil, 30 BSW, gas rate of 30 Mcf/day.
4-18-76: P/24 hrs, no oil, 14 BSW, gas rate of 32 Mcf/day, perfs
3595-3614'. Restored to production.