

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other Instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Phillips Petroleum Company	8. FARM OR LEASE NAME Mexico
3. ADDRESS OF OPERATOR Room 711, Phillips Bldg., Odessa, Texas 79761	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (G) 1980' FN&E	10. FIELD AND POOL, OR WILDCAT Eunice Monument Gb/Sa
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18, 20-S, 37-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3560.5' DF, 3562' RKB	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Remedial ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

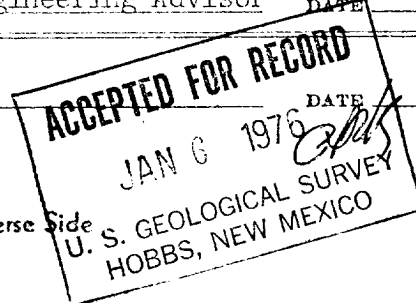
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 12-15-75: MI Baber unit, pld rods & tbg.
12-16-75: Howco ran SLM to 3701'. Dmpd 400# Hydromite w/bailer followed by 30 BW. Ran SLM, top Hydromite at 3672'. Dmpd 400# Hydromite, followed by 10 BW. Ran SIM, top Hydromite at 3646'. Set 2-7/8" tbg at 3495', Baker R pkr at 3487', stg npl at 3486'. Swbd perfs 3595-3614', rec 10 BLW, swbd dry.
12-17-75: Dowell treated down tbg thru csg perfs 3595-3614' w/2000 gals 15% HCL acid w/1ST, flushed w/27 BW. Used 24 ball sealers. Max press 2700#, avg press 2000#, final 600#. Pkr failed w/21 bbls flush in tbg. Pmpd 20 BW down csg. Swbd 2 hrs, 21 BW 5BAW, no oil. Unseated pkr. Back flowed 8 BAW above pkr. Reset pkr. Swld tbg down.
12-18-75: Swbd 2 hrs, 10 BAW, no oil. Pld tbg & pkr. Set 2-7/8" tbg at 3559', stg npl at 3528'. Set 2 1/2"x1 1/2"x15' pmp at 3520'. Released unit.
12-19-75: P/24 hrs, 30 BAW, 25 BLW.
12-20-75&12-21-75: P/48 hrs, no gauge.
12-22-75: P/24 hrs, no oil, 30 BLW, 104 Mcf gas.
12-23-75: P/24 hrs, pmpd off—no fluid.
12-24-75: P/24 hrs, no fluid, 16 Mcf gas.
12-25-75: P/24 hrs, no fluid, 18 Mcf gas.
12-26-28-75: Down, engine trouble.
12-29-75: P/13 hrs, no gauge.

BOV: Series 900, 3000# WP, double, w/1 set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNATURE *W.J. Mueller* TITLE Engineering Advisor DATE 1-2-76
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant field contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-30-75: P/24 hrs, no oil, 2 BSW, 34 Mcf gas.
12-31-75: P/24 hrs, no oil, 2 BSW, 43 Mcf gas.
1-1-76: P/24 hrs, no oil, 41 Mcf gas, perfs 3595-3614, restored to production.