UN ED STATES SUBMIT IN TRIP. ATE. (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424.

			- Lruice			
5.	LEASE	DESIG	NATION	AND	SERIA	r v
т	0 07	107	11-1			

	DEPARTMENT OF THE INTERIOR verse side)					
	GEOLOGICAL SURVEY					
SUNDRY N (Do not use this form for Use "AF	LC 31621 (b) 6. IF INDIAN, AULOTTEE OR TRIBE NAME					
1.	7. UNIT AGREEMENT NAME					
OIL GAS WELL OT						
2. NAME OF OPERATOR	- Andrewson -	8. FARM OR LEASE NAME				
Phillips Petroleum	Mexico					
3. ADDRESS OF OPERATOR	9. WELL NO.					
Room 711, Phillips	Building, Odessa, Texa	as 79761	2			
4. LOCATION OF WELL (Report loca See also space 17 below.)	10. FIELD AND POOL, OR W	ILDUAT				
At surface	***		Eunice Monume	nt		
W 11 0 30001 TWO		•	11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA			
Unit G, 1980' FN&E	lines					
		•#	18,20,37€			
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13	S. STATE		
	3550' RKB		Lea	New Mexico		
16. Char	k Appropriate Box To Indicate	Nature of Natice Report or (Other Data			
	INTENTION TO:		RUBSEQUENT REPORT OF:			
F1	<u></u>	<u></u>	 1	[)		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE THEATMENT	ALTERING CASIN	ů		
вноот од асичив	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*	<u> </u>		
REPAIR WELL	CHANGE PLANS	(Other) Report result:	s of multiple completion on '	[Σ.λ <u>.</u>] Vell		
(Other) 17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is nent to this work.) *	ED OPERATIONS (Clearly state all porting directionally drilled, give subsurface los	ent details, and give pertinent dates	detion Report and Log form.) , including estimated date of all depths for all markers an	starting any d sones perti-		
at 3660' on	unit, pulled rods, pump 2-7/8" tbg, BOP leaked	and unable to test cs	g.			
Hydromite f/	g to 500%, ok. Howco r 3728-3707' new PBTD 370 595-3614' and 3658-3700	07'. Ram Guns perf 7"	csg w/2 jet shot	.w/650∯ s		
11-08-75: Set 2-1/2" x 48 BSW.	1-1/4" x 18! pump at 3	3535'. Released unit.	P/18 hrs, no oi	ı,		
11-09-75: P/24 hrs, no	oil, 64 BSW.					
L1-10-75: P/24 hrs, no	gauge.					
11-11-75: P/24 hrs, no	oil, 28 BSW.					
11-12-75; P/24 hrs, no	oil, 40 BSW.					
	oil, 18 BSW.					
11-13-75: P/24 hrs, no						
l l-1 3/11-16-75: P/72 h	rs, no oil, 128 BSW.	•	,			
1-13/11-16-75: P/72 h 1-17-75: P/24 hrs, no	rs, no oil, 128 BSW gauge.					
.1-13/11-16-75: P/72 h .1-17-75: P/24 hrs, no	rs, no oil, 128 BSW gauge.					
11-13/11-16-75: P/72 h 11-17-75: P/24 hrs, no 11-18-75: Drop from re	rs, no oil, 128 BSW. gauge. port pending evaluation	1	rams, manually op	erated.		
11-13-75: P/24 hrs, no 11-13/11-16-75: P/72 h 11-17-75: P/24 hrs, no 11-18-75: Drop from re	rs, no oil, 128 BSW. gauge. port pending evaluation	1	rams, manually op	erated.		
11-13/11-16-75: P/72 h 11-17-75: P/24 hrs, no 11-18-75: Drop from re	rs, no oil, 128 BSW. gauge. port pending evaluation	1	rams, manually op	erated.		
1-13/11-16-75: P/72 h 1-17-75: P/24 hrs, no 1-18-75: Drop from re	rs, no oil, 128 BSW. gauge. port pending evaluation	1	rams, manually op	erated.		

*See Instructions on Reverse See Instructions on Reverse S

space for Federal or State office use)

RECEIVED

UCT. 25 1975 OR CONSERVATION COMM. HORES & M.