

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Patsy No. 1

9. API Well No.
30-025-06166

10. Field and Pool, or Exploratory Area
Eunice-Monument (G-SA)

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3a. Address

P. O. Box 3040, Midland, TX 79702-3040

3b. Phone No. (include area code)

(915)684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B - 660' FNL & 1980' FEL, Sec. 18, T20S, R37E

12. CHECK APPROPRIATE BCX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plan	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/1/02 Set 7" CIBP @ 3425' by wireline. Spot 6 sx. Portland cement on top of CIBP fr. 3425 to 3390' (35'). Perf. squeeze holes 2250 to 2252' (4 holes). RIH w/ tbg. to 3350'.

10/2/02 Mix P&A mud 10# brine wtr., gel and spo 100 bbls. fr. 3350 to 914'. POH w/ tbg. RIH w/ 7" CIBP and set at 2175'. Squeezed 7" csg. thru squeeze holes 2250' - 2252' w/ 75 sx. Class C cement. Obtained a 900 psig surface squeeze w/ 66.5 sx. cement below CIBP at 2175'. Dumped 2 bbls. of cement (8.5) sx. on top of CIBP. Pulled tbg. to 2045'. Circ. 7" csg. w/ 80 bbls. P&A mud.

10/3/02 Perf. 7" csg. 7 holes fr. 1159 to 1160' & 7 holes @ 379'. Set CIBP at 1075' & squeeze perms. 1159 - 1160' w/ 75 sx. obtained 800 psig surface squeeze. Dumped 2 bbls. of cement on top of retainer. POH w/ tbg. & stinger. Left 8-1/2 sx. cmt. on top of retainer & 66 1/2 sx. cmt. below CIBP & in formation. NDBOPE - NUWHE - Broke circ. down 7" csg. & up 9-5/8" annulus thru squeeze holes at 379' - Closed 9-5/8" csg. valve & attempted to break circ. up 9-5/8" x 13" annulus - Pressured up to 1000 psi - Unable to circ. - Continued to pump 65 bbls. of mud trying to circ. Unable to circ. up 13" csg. valve - Secured well & SION - P&A ops. witnessed by Andy Cortez w/ BLM.

Continued

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Page No. 2 - Continued

10/4/02 RU rotary WL Co. & perf. 7" & 9-5/8" csg @ 279' w/ 8 holes - RD WL & RIH w/ 7" CICR on 2-7/8" tbg. to 354'. Set retainer & established IR thru squeeze holes @ 379' - Had communication up 7" x 9-5/8" annulus fr. squeeze holes @ 379' up to 279' & no circ. up 13" x 9-5/8" annulus string out of CICR @ 354' - POH w/ tbg. & stinger - RU Dowell & cmt. down 7" csg., up 7" x 9-5/8" annulus thru squeeze holes @ 279' - Cmt. w/ 104 sx. Class "C" cmt. mixed @ 14.8 ppg & 1.32 yield. Had good cmt. to surface up 9-5/8" x 7" annulus - SI csg. valve (7" x 9-5/8") & squeezed 75 sx. Class "C" cmt. down 7" x 9-5/8" annulus. Calculated 100' past squeeze hole @ 379' - RD Dowell & Pool Well Serv. MO P&A equipment - Talked w/ Gary Gourley w/ BLM in Roswell & P&A ops. witnessed by Andy Cortez, BLM Field Rep. - Will have to dig out cellar & attempt to repair 13" csg. below wellhead or cut off well head & attempt to run 1" pipe down beside 13" x 9-5/8" annulus & finish cementing 13" x 9-5/8" annulus surface plug - End Rpt.

10/8/02 Dug out cellar w/ backhoe to 15' below G.L. - Determined 13" csg. has holes thru-out due to caliche eating on csg. PU on wellhead equipment & cut off 13", 9-5/8" & 7" csg. - RIH w/ 1" pipe between 13" & 9-5/8" csg. to 65' below GL - SD ops. WO cmtg. equipment - Operations witnessed & approved by BLM Rep. Andy Cortez.

10/9/02 RU Dowell & cmt. down 1" pipe, between 9-5/8" x 13" annulus fr. 65' below GL w/ 30 sx. Class "C" neat cmt. mixed @ 14.8 PPG & 1.32 yield - circ. 4.25 sx. good cmt. to surface - RD Dowell - P&A ops. witnessed by BLM Rep. Andy Cortez.

10/10/02 Installed dry hole marker - Backfill cellar, cleaned location - Well P&A'd - Ready for remediation of battery.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Ronnie H. Westbrook

Title

Vice President

Signature

Date

11/05/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. GLASS
NOV 12 2002

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

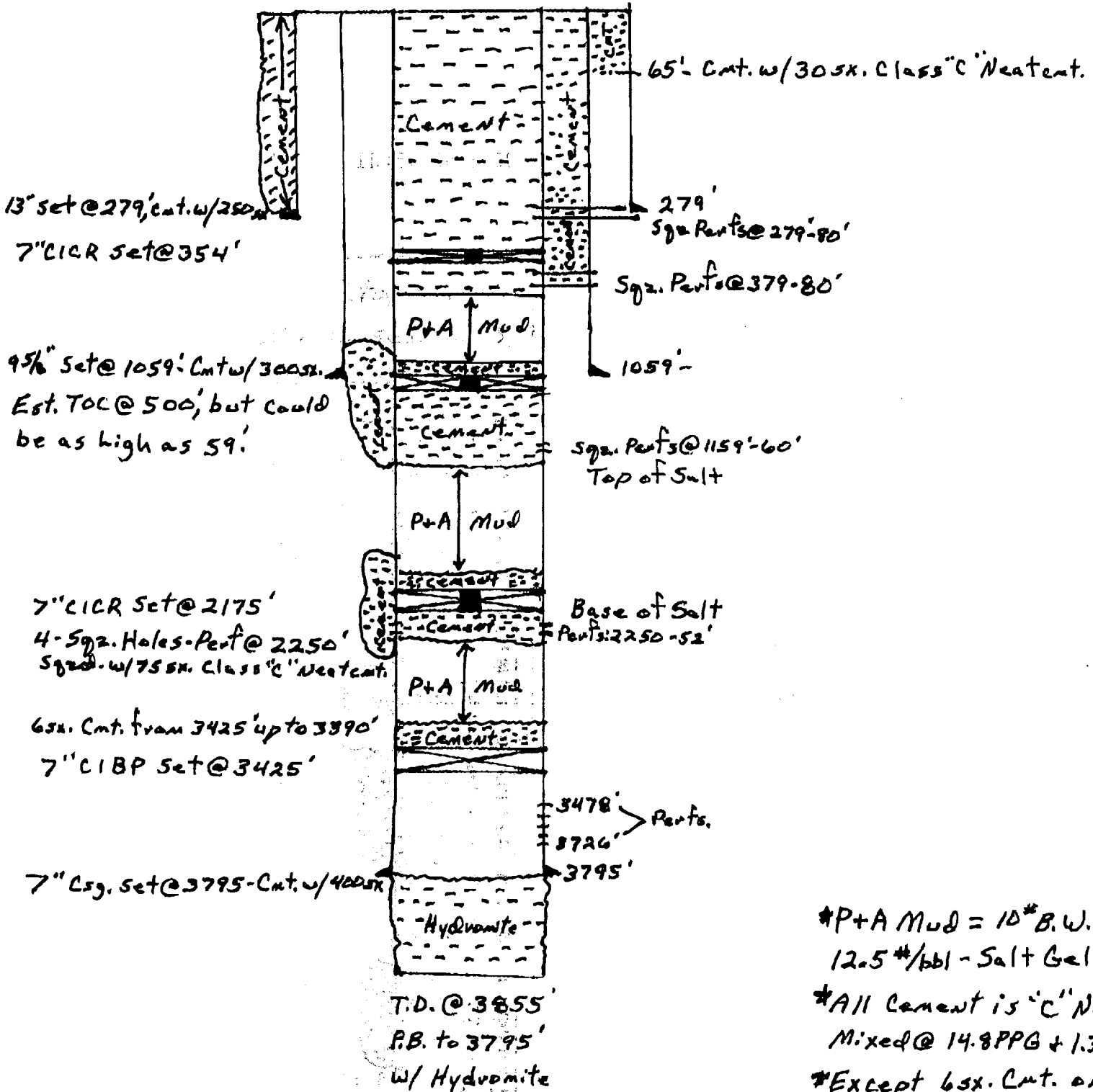
(Instructions on reverse)

G.W.W.

H

John H. Hendrix Corporation
Patsy #1

Loc: 660' FNL + 1980' FEL Section 18, T-20-S, R-37-E, Lea County N.M.
Lease S.N.: NMLC031621A - API Well # 30-025-06166



*P+A Mud = 10# B.W. w/ 12.5#/bbl - Salt Gel.

*All Cement is 'C' Neat Mixed @ 14.8 PPG + 1.32 Yr

*Except 65x. Cmt. on top of CIBP @ 3425' - it is Portland cmt.

*All depths from GLE.

JB [Signature] 10-10-02