

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2089, Santa Fe, NM 87504-2089

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burgundy Oil & Gas of New Mexico, Inc. 401 West Texas, Suite 1003 Midland, TX 79701		OGRID Number 003044
		Reason for Filing Code CH
API Number 30 - 0 25-06167	Pool Name Eunice Monument Grayburg San Andres	Pool Code 23000
Property Code 004802 15823	Property Name Eunice Monument Unit	Well Number 30

II. Surface Location

UL or lot no. 0	Section 19	Township 20S	Range 37E	Lot Idn	Feet from the 1980	North/South Line East	Feet from the 660	East/West Line South	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lee Code P	Producing Method Code INJ	Gas Connection Date N/A	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
	Injection Well			

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ben Taylor

Printed name: Ben Taylor

Title: Prod. Manager

Date: 10/10/94 Phone: 915/684-4033

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title: [Signature]

Approval Date: OCT 13 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature: [Signature]

Lori A. Hodge, Landman

09-30-94

Greenhill Petroleum Corporation (OGRID No. 009374), 11490 Westheimer, Suite 200, Houston, TX 77077

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

- Report all gas volumes at 15.025 PSIA at 60°.
A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
All sections of this form must be filled out for allowable requests on new and recompleted wells.
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
A separate C-104 must be filled for each pool in a multiple completion.
Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address
 - Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
 - Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change gas transporter
AG Add gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.
 - The API number of this well
 - The name of the pool for this completion
 - The pool code for this pool
 - The property code for this completion
 - The property name (well name) for this completion
 - The well number for this completion
 - The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
 - The bottom hole location of this completion
 - Lease code from the following table:
F Federal
S State
P Foreign
U Navajo
N Navajo
I Other Indian Tribe
The producing method code from the following table:
P Pumping or other artificial lift
F Flowing
MOD/AYR that this completion was first connected to a gas transporter
 - The permit number from the District approved C-129 for this completion
 - MOD/AYR of the C-129 approval for this completion
 - MOD/AYR of the expiration of C-129 approval for this completion
 - The gas or oil transporter's OGRID number
 - Name and address of the transporter of the product
 - The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.
 - Product code from the following table:
O Oil
G Gas
22. T's ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water has moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of the POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 25. MOD/AYR drilling commenced
 26. MOD/AYR the completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
 34. MOD/AYR that new oil was first produced
 35. MOD/AYR that gas was first produced into a pipeline
 36. MOD/AYR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
 39. Shut-in tubing pressure - gas wells
 40. Flowing casing pressure - oil wells
 41. Shut-in casing pressure - gas wells
 42. Diameter of the choke used in the test
 43. Barrels of oil produced during the test
 44. Barrels of water produced during the test
 45. MCF of gas produced during the test
 46. Gas well calculated absolute open flow in MCF/D
 47. The method used to test the well:
F Flowing
S Pumping
P Swabbing
If other method please write it in.
 48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 49. The previous operator's name, the signature, printed name, and title of the previous operator, the date this report was signed, and the telephone number to call for questions about this report
 50. MOD/AYR that this completion was first connected to a gas transporter
 51. The permit number from the District approved C-129 for this completion
 52. MOD/AYR of the C-129 approval for this completion
 53. MOD/AYR of the expiration of C-129 approval for this completion
 54. The gas or oil transporter's OGRID number
 55. Name and address of the transporter of the product
 56. The number assigned to the POD from which this product or recompletion and this POD has no number the district office will assign a number and write it here.
 57. Product code from the following table:
O Oil
G Gas