

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOODS OFFICE 000

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within **10** days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Runice-Monument (Other) Cag. Leak Survey	X

.....**July 21, 1954**.....**Hobbs, New Mexico**.....
 (Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

.....**Gulf Oil Corporation**.....**R. A. Butler**.....
 (Company or Operator) (Lease)
**1**..... Well No. in the **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **19**.....
 (Contractor)
 T. **20-S**, R. **37-E** NMPM, **Runice** Pool, **Lea** County.

The Dates of this work were as follows:**July 17, 1954**.....

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on....., 19.....,
 (Cross out incorrect words)
 and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On July 17, 1954, bradenhead tests were conducted by company representatives and the following results are reported:

10-3/4" casing pressure 79 psi
 7-5/8" casing pressure 117 "
 5-1/2" casing pressure 187 "
 2-3/8" tubing pressure 170 "

The intermediate casing pressure was blown down to a slight blow in a period of six minutes. The surface casing pressure decreased from 79 to 4 psi while blowing down the intermediate casing.

The oil string pressure of 187 psi as well as the tubing pressure of 170 psi remained unchanged.

Proper forms will be submitted for the proposal to repair 7-5/8" casing leak.

Witnessed by.....**R. E. Layhe**.....**Gulf Oil Corporation**.....**Petroleum Engineer**.....
 (Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

S. G. Stanley
 (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....**B. F. Jay**.....

Position.....**Area Prod. Supt.**.....

Representing.....**Gulf Oil Corporation**.....

Address.....**Box 2167, Hobbs, New Mexico**.....