District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico ergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

ORT

UL or lot no. 19	District IV PO Box 2088, Sant	ıta Fe, NM 8'	7504-2088		Sam	a re,	, 14141 07504	1 -2000	•	13997A		AME	ENDED REPO
DOYLE HARTMAN CHASTREST TON. PO BOX 19426 MIDLAND, TX 7972-7426 APRIMENSE OF OPERA COT TOWNS OF THE COT OF THE COT OPERA COT TOWNS	<u>I.</u>	<u>J</u>	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			LE AND A	.UTHC)RIZA				Г
PO BOX 14446 MIDLAND, TX 79702-7426 4 AFI Number 20-025-06169 Eumont; Yates, 7 February Code Thougany Code Thoug		•	-			S		_	_	1			
### MIDLAND, TX 9702-7456 **AFT Musher* **JO-023-06169 **Burnont**, Value**, **Pool None** **John None** *	PO	O BOX 1042	26		OR.								nd.
Troperty Code	MI	IDLAND, T	ΓX 79702-742	26								fop	erator
### Produced Water Tomography Produced Water Produ				Eun	nont;	$Yat\epsilon$			Quee	n (ProGas	3)		
Marting Mart				Ouē				Name			•		
Ut. or item. Section Township Range Lot. Iden Feet from the 660 Ent/West line Courty		, –			P	<u>v.</u>	<u> </u>						
"Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Peet from the North/South Live Feet from the Daty/West line County "I Les Code of Table	UL or lot no.	Section	Township	Range	Lot. Idn	1 F		1		l .			•
UL or lot no. Section Township Rungs Lot. Idn Feet from the North/South Line Feet from the East/West line County 18 Lac Code 51 2 62 17 Producing Method Code 51 2 62 18 Section Date 51 2 62 18 Producing Method Code 51 2 62 18 Section Date 52 18 Produced Water 52 POD 18 Produced Water 52 POD 18 POD		!					660	<u></u> .	S	660		E	Lea
13 Producing Method Code 14 Oas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration 18 Transporter 18 Transporter Number 18 C-129 Effective Date 17 C-129 Expiration 19 Transporter 18 Transporter Number 18 C-129 Effective Date 17 C-129 Expiration 20 POD 21 O/G 22 POD ULSTR Location and Description 21 POD 22 POD ULSTR Location and Description 22 POD ULSTR Location and Description 23 POD ULSTR Location and Description 24 POD ULSTR Location and Description 25 Pop 16 9 8 7 5 0					T at Ide		· C tha	1 >7 - mb /5			- 01		
### POD ULSTR Location and Description V. Produced Water 3 POD 4 POD ULSTR Location and Description V. Produced Water 3 POD 4 POD ULSTR Location and Description V. Well Completion Data 2 Spud Date 3 Rendy Date 3 Rendy Date 3 Rendy Date 3 POD 5 Perforations 1 Well Test Data 1 Date New Onl 3 Gas Delivery Date 4 Choke Size 4 Onl 4 Water 4 Choke Size 4 Onl 4 Water 5 Test Langth 5 Test Langth 7 Test Langth 8 The Pressure 9 Cig. Pressure 9 Cig. Pressure 1 District Conscience of the Oil Conservation Division have been mighted with and that the information given above is true and complete to been of my knowledge and beigth 1 Interest Conscience of the Oil Conservation Division have been mighted with and that the information given above is true and complete to Dayle Hardway 4 Choke Size 4 Onl Conservation Division have been mighted with and that the information given above is true and complete to Dayle Hardway 4 Choke Size 4 Title: Approved by: CRIGHT ACCES ASST. 5 20-96 Alyson E. NeInturff Accety, Asst. 5 5 20-96	UL of for no.		_							Feet from the	East/w	est line	County
## Transporter OGRID ## Transporter Name GORID ## POD ULSTR Location and Description ## POD ULSTR Location ## POD ULSTR Location ## POD ULSTR Location ## POD ULSTR Location ## POD ULSTR Location ## POD ULSTR Location ## POD ULSTR Location ## POD ULST		13 Producin	ng Method Co	de 14 Gas (Connection	Date	¹⁵ C-129 Per	mit Numb	er 16	⁶ C-129 Effective	Date	¹⁷ C-1	29 Expiration Da
V. Produced Water 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 34 Pod ULSTR Location and Description 26 Perforations 37 PBTD 38 PBTD 39 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 3 Date New Oil 34 Gas Delivery Date 35 Date New Oil 35 Gas Delivery Date 36 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 17 Title: 18 PBTD 39 Perforations 30 Csg. Pressure 30 Csg. Pressure 30 Calgaria 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 30 Calgaria 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 39 The Pressure 30 Csg. Pressure 30 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method Approved by: Title: 18 PBTD 46 Consequence 47 ADF 48 Test Method Approved by: Title: 48 ACCED, ASST. 5 - 20 - 96 48 ACCED, ASST. 5 - 20 -			-										
V. Produced Water 25 POD 16 987 50 V. Well Completion Data 25 Spad Date 26 Ready Date 27 TD 28 PBTD 30 Sacks Cement 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement 34 Oll 45 Choke Size 41 Oil 46 Choke Size 41 Oil 47 Water 49 Choke Size 41 Oil 40 Choke Size 41 Oil 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF OIL CONSERVATION DIVISION Approved by: GRIGHER Title: Open Lor Part Journer Approved by: GRIGHER Title: Approved by: GRIGHER Approved by: GRIGHER Title: Approved by: GRIGHER Title: Approved by: GRIGHER Approved by: GRIGHER Title: Approved by: GRIGHER Approved by: GRIGHER Title: Approved by: GRIGHER Approved by: GRIGHER Title: Approved by: GRIGHER Total Approved by: GRIGHE	18 Transporter OGRID		an	nd Address	18		20 POD		21 O/G				'n
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI	9171	IG	PM	Gas	Cor	FP	16987	30	G				
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI								77					
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI						l							
23 POD 16 98750 W. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knot ledge and beited gradure: Doyle Hardy Conservation Division have been mplied with and that the information given above is true and complete to best of my knot ledge and beited gradure: Title: Opendor - Part Course Approved by: CRIGHIA Conservation Division have been with and that the information given above is true and complete to best of my knot ledge and beited gradure: Opendor - Part Course Approved by: CRIGHIA Conservation Division A	e india distronomenti	AND REST						E					
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI						!				į			
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI													
24 POD ULSTR Location and Description 1698750 V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sic 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and being ingularure: Doyle Hartman Title: Openator - Part Durner Approval Date: 11 Title: Approval Date: 12 TD 28 PBTD 29 Perforations 37 Test Length 38 Tbg. Pressure 97 Csg. Pressure 97 Csg. Pressure 15 GRIGHAL CONSERVATION DIVISION Approved by: CRIGHAL CONSERVATION DI					i								
V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sie 51 Casing & Tubing Size 52 Depth Set 31 Sacks Cement TI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and beied greature: Approved by: ORIGINAL TITLE: Approved by: ORIGINAL TITLE: Approved by: ORIGINAL TITLE: Approved by: ORIGINAL TITLE: Approved Date: Approved Date	V. Produc	ed Wate	er				Basin in Samuel and an	Citizen or app	CAST SERVE				
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data M Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 99 Csg. Pressure 40 Choke Size 41 Oil 42 Water 45 Gas 44 AOF 45 Test Method I hereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and beiget ignature: Open Long Phong: ORIGINAL CONSERVATION DIVISION Approved by: ORIGINAL CONSERVAT				_	_		²⁴ POD ULST	R Locatio	in and Desc	ription			<u></u>
79 Hole Sie 31 Casing & Tubing Size 32 Depth Set 33 Sacks Cement T. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 45 Gas 44 AOF 45 Test Method Thereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and begen ignature: Approved by: CRIGHAM Approved by: CRIGHAM Approval Date: Title: Approval Date: Approv	V. Well Co	mpletio		2 In Date			27						
T. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 43 Test Method OIL CONSERVATION DIVISION Approved by: CRICKIAL CRICKIAL Approved by: CRICKIAL Approved Date: Approval Date: JUN 20 1996 Phong: Approval Date: Approval Date: Approval Dat	apuu 🏎	ito	1	leady Date			27 TD			PBTD		²⁹ Perfe	orations
Approved by: Operator - Partourier Title: Operator - Partourier Approval Date: Operator - Partourier Operator - Partourier Approval Date: Operator - Partourier Operator - Par	30 Hol	lo Sio		31 Casing	& Tubing	Size		32 De	pth Set		33 S	acks Cen	ment
Approved by: Operator - Partourier Title: Operator - Partourier Approval Date: Operator - Partourier Operator - Partourier Approval Date: Operator - Partourier Operator - Par													
Approved by: Operator - Partourier Title: Operator - Partourier Approval Date: Operator - Partourier Operator - Partourier Approval Date: Operator - Partourier Operator - Par											-		
Approved by: Operator - Partourier Title: Operator - Partourier Approval Date: Operator - Partourier Operator - Partourier Approval Date: Operator - Partourier Operator - Par													
Approved by: Operator - Partourier Title: Operator - Partourier Approval Date: Operator - Partourier Operator - Partourier Approval Date: Operator - Partourier Operator - Par	** *** ₋₁₁ /p _/	· D-40											
I hereby certify that the rules of the Oil Conservation Division have been mplied with and that the information given above is true and complete to best of my knowledge and belief ignature: Approved by: Title: Approval Date: INN 20 1996 Approval Date: Approval Dat			Gas Delivery	Date	36 Test I	Date	37 Test Length			38 Tbg. Pressure		³⁹ Csg. Pressure	
mplied with and that the information given above is true and complete to best of my knowledge and belief ignature: Title: Operator - fartourier ate: 5/22/96 Phone: 15 -684 - 2/01/ Approval Date: Meridian Oil Inc. #26485 Alyson E. McInturff Acctg. Asst. 5-20-96	⁴⁰ Choke Size		⁴¹ Oil		42 Wat	ter	43	Gas		⁴⁴ AOF		45 Tes	st Method
mplied with and that the information given above is true and complete to best of my knowledge and belief ignature: Title: Operator - fartourier ate: 5/22/96 Phone: 15 -684 - 2/01/ Approval Date: Meridian Oil Inc. #26485 Alyson E. McInturff Acctg. Asst. 5-20-96	I hereby certify	that the rule:	s of the Oil Co	enservation D	ivision hav	e heen							
rinted name: Doyle frag frag Title: Operator - Partourier Approval Date: III 1996 Approval Date: III 1996 If this is a change of operator hip in the Offild number and name of the previous operator Meridian Oil Inc. #26485 Alyson E. McInturff Acctg. Asst. 5-20-96	mplied with and the best of my know	that the inform	rmation given a				Approved by	′ :					
Doyle frager of the province Approval Date: Social State State Phone: State	Printed name:	Joy	4 Jan				Title:	ORI ¹	GHEAL:	7. N. J. V.		· . · · ·	
Alyson E. McInturff Acctg. Asst. 5-20-96	itlo:	Doyle	449/41	men							<u></u>		
Alyson E. McInturff Acctg. Asst. 5-20-96	Орс		- Far	40un	rev		Approval Du.	•:			IUN	20	1006
Alyson E. McInturff Acctg. Asst. 5-20-96			16	hone: 915 -6	84-4	011							1000
Drawing Programme Construe	If this is a chang	go of operato	of fithin the Opt	RID number	and name	of the pr	evious operator	Mer.	idian				
	//	Previou	is Operator Sig	gnaturo	7					7.00.		, <u>L.</u>	