Form C-103 (Revised 3-55)

			0.00	COLONI (
	CO OIL CON ELLANEOUS					
(Submit to appropria					e 1106)	
Company The Texas Con		i ngi € ♥ - ¹¹	Box 1270	. Midler	d. Texa	•
State of New Merico "N"	(Add	dress)	MUX_A&/V	<u>, az</u> uzar		
Lease Lien NCT-4	Well No.	17_Unit_	<u> </u>	19 T	20-3 ^I	² _37-E
Date work performed		POOL	Ban	Lee-Monu		
This is a Report of (Check	appropriate	block)	Res	ult of Tes	st of Cas	ing Shut-off
Beginning Drilling Operations			🗶 Remedial Work			
Plugging			[]] Othe	r		<u></u>
Detailed account of work do obtained. Sand-free open		-				
with 1 1b of sand per s	callon on 3	-31-55. 8	wabbed 8	3 bbls e	of load	oil in
10 hrs. Well shut in fi installation of pumping	g unit. We), 1777, 11 pumped	17 bbla	of load	eiling	24 hours
en 5-24-55.						
					. *	
FILL IN BELOW FOR REM	IEDIAL WOF	K REPOR	TS ONLY			
Original Well Data:			36681-			
DF Elev. 3549 TD 3474	PBD	Prod. In	t. 3474.	Compl. D	ate_6-1	6-55
Tbng, Dia. 28 Tbng. Perf. Interval (s)	Depth3443	Oil Strin	g Dia 💃	Oil Str	ing Dept	n_3668'
Open Hole Interval 3668-1		Producing 1	Formation) (s)		
	······	louueing		. (5)	rayburg	
RESULTS OF WORKOVER			BI	FORE	AFTI	ER
Date of Test			2-	20-55	6-16-	55
Oil Production, bbls. per o	day		_6	Tleving		pumping 24 h
Gas Production, Mcf per d	ay			AAY B		#
Water Production, bbls. pe	er day		_1	5	_11	
Gas-Oil Ratio, cu. ft. per	bbl.		_5	0.083	3140	
Gas Well Potential, Mcf pe	er day					
Witnessed by						
I hereby			certify the		pany) prmation	given
Oil Conservation Co	-		rue and c	· · ·		•
	knowledge.					
Name	·····	Name 🧹	J.	mal	L	
Title		Position	Asst. D	st. Sup	t	
Date		Company	The Tex	Compa	×.	
	··········	-1		V		····

*Not a true test as well frequently died.

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