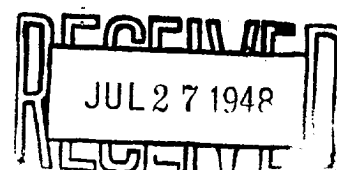




## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



BOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

7-26-48

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
**The Texas Company's State of New Mexico "H"** (Lieu) 17 in the

Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_  
**NW 1/4 SW 1/4** of Sec. **19**, T. **30-S**, R. **37-E**, N. M. P. M.,  
**Monument** Field, **Lea** County.

The dates of this work were as follows: **See Below**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **5-19** 19**48**  
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3374 Line

5 1/2" casing cemented at 3668 with 150 sacks.  
 Acidized well, 5-19-48, with 1000 gals Dowell 15% acid 3845-3867.  
 Well flowed 16 bbls fluid in 15 hours 10% BS&W.  
 Well was killed. Pulled tubing & packer & reran with packer at 3772.  
 Well swabbed 61 bbls fluid in 8 hrs, 3/10 % BS&W. Acidized, 5-25-48,  
 with 4000 gals 15% Dowell Acid 3772-3867. On 6-2-48, well flowed 22.77  
 BF, 30% BS&W in 23 hrs. (over)

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

**26** day of **July**, 19**48**

*Mary Jane Ladys*  
 Notary Public

My commission expires **June 1, 1949**

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*Position **Dist. Supt.**Representing **The Texas Company**  
Company or OperatorAddress **Box 1270, Midland, Texas**

Remarks:

APPROVED

JUL 27 1948

Date

*Roy [Signature]*  
 Name  
 OIL & GAS INSPECTOR  
 Title

GOR 22,500. Pulled tubing and packer and reran with packer at 3780.  
Tubing perforation at 3775. Set OTIS Bottom hole shoe and perforated  
tubing at 3826. Flowed 6.90 bbls oil in 9 hours 6-22-48. GOR 25,340.  
6-23-48 set OTIS pack off assembly at 3754 with 1/64" hole. Installed  
Intermeter 6-30-48. On test 7-11-48 well flowed 15.87 bbls oil.  
24 hours. GOR 3005.