	NO. OF COPIES RECEIVED						•	
	DISTRIBUTION			50 OU 6	ONESSON ATION COMMIS		Description of the second of t	
	SANTA FE	REQUEST FOR ALLOWABLE					Form C-104 Supersedes Old C-104 and C-11	
	FILE	AND						
	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	AND OFFICE OIL OIL OIL							
	TRANSPORTER GAS						•	
	OPERATOR							
_	PRORATION OFFICE		-		***			
1.	Operator		i t	EXACO,—	INC 			
	DRAWER 728							
	Aldrage							
	HOBBS, NEW MEXICO 88240							
	Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of:							
	Recompletion Oil Dry Gas Change In lease					name.		
	Change in Ownership	Casinghead G	as 🗌	Conden	sate		·	
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name		Well No	Pool Nam	ne, Including Formation Sunice Gray Durg 50	un Andres	Kind of Lease	
	New Mexico "C" State	NCT-2	5	- Mor	tumen T	102	State, Federal or Fee	
	Location							
	Unit Letter A ; 660	Feet From T	ne Nor	thLine	e and <u>660</u>	Feet From 7	he East	
		 	-					
	Line of Section 19 , Tov	vnship 20-S	F	Range	37-E , NMPM,	L	9a County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AN			S			
	Name of Authorized Transporter of Oil		nsate [ved copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company				P. 0. Box 1510			
•	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Company			ıs []	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6666 - Odessa, Texas			
	If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actually connected			
	give location of tanks.	H 19	20 - S	37-E	Yes	l	Not Available	
	If this production is commingled with	h that from any of	her lease	e or pool.	give commingling order	number:		
	COMPLETION DATA	(
		(V) Oil W	ell	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X)	!		l	l L	1	
	Date Spudded	Date Compl. Read	y to Prod.		Total Depth		P.B.T.D.	
	Pool	Name of Producing Formation						
			l Lormania	on .	Top Oil/Gas Pay		Tubing Depth	
			y Formatio	on	Top Oil/Gas Pay		Tubing Depth	
	Perforations		y Formatio	on	Top Oil/Gas Pay			
	Perforations						Tubing Depth	
	Perforations	·, · · · · · · · · · · · · · · · · · ·	ING, CAS	SING, AND	CEMENTING RECORD		Tubing Depth Depth Casing Shoe	
	Perforations HOLE SIZE	TUB CASING &	ING, CAS	SING, AND			Tubing Depth	
		·, · · · · · · · · · · · · · · · · · ·	ING, CAS	SING, AND	CEMENTING RECORD		Tubing Depth Depth Casing Shoe	
		·, · · · · · · · · · · · · · · · · · ·	ING, CAS	SING, AND	CEMENTING RECORD		Tubing Depth Depth Casing Shoe	
		·, · · · · · · · · · · · · · · · · · ·	ING, CAS	SING, AND	CEMENTING RECORD		Tubing Depth Depth Casing Shoe	
	HOLE SIZE	CASING &	ING, CAS	SING, AND SIZE	CEMENTING RECORD	T	Tubing Depth Depth Casing Shoe SACKS CEMENT	
v.		CASING &	ING, CASTUBING	SING, AND SIZE	DEPTH SE	T e of load oil	Tubing Depth Depth Casing Shoe	
v.	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	CASING &	ING, CASTUBING	SING, AND SIZE	DEPTH SE DEPTH SE fter recovery of total voluments or be for full 24 hours.	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING &	ING, CASTUBING	SING, AND SIZE	DEPTH SE	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
V.	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABL	ING, CASTUBING	SING, AND SIZE	CEMENTING RECORD DEPTH SE Ster recovery of total voluments of the steril section of the	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow	
v .	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	CASING &	ING, CASTUBING	SING, AND SIZE	DEPTH SE DEPTH SE fter recovery of total voluments or be for full 24 hours.	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow (t, etc.)	
v.	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & OR ALLOWABL Date of Test Tubing Pressure	ING, CASTUBING	SING, AND SIZE	ter recovery of total volumenth or be for full 24 hours) Producing Method (Flow,	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow [t, etc.] Choke Size	
v .	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	OR ALLOWABL	ING, CASTUBING	SING, AND SIZE	CEMENTING RECORD DEPTH SE Ster recovery of total voluments of the steril section of the	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow (t, etc.)	
v .	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & OR ALLOWABL Date of Test Tubing Pressure	ING, CASTUBING	SING, AND SIZE	ter recovery of total volumenth or be for full 24 hours) Producing Method (Flow,	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow [t, etc.] Choke Size	
V.	HOLE SIZE TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & OR ALLOWABL Date of Test Tubing Pressure	ING, CASTUBING	SING, AND SIZE	ter recovery of total volumenth or be for full 24 hours) Producing Method (Flow,	r e of load oil	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow [t, etc.] Choke Size	
v .	HOLE SIZE TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & OR ALLOWABL Date of Test Tubing Pressure	ING, CASTUBING	SING, AND SIZE	ter recovery of total volumenth or be for full 24 hours) Producing Method (Flow,	re of load oil pump, gas li	Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow [t, etc.] Choke Size	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

E. H. SCOTT

DIST. ACCOUNTANT

1967 SEP 1

(Signature)

(Date)

(Title)

OIL CONSERVATION COMMISSION

APPROVED

Casing Pressure

Choke Size

ORIGINAL & THREE COPIES TUTLE.

SICNED BY: ERIC ·H1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.