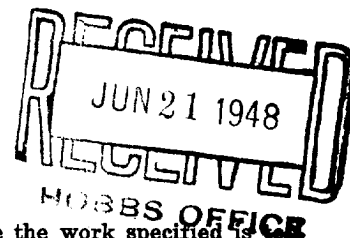


## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

|   |  |  |          |
|---|--|--|----------|
| NOTICE OF INTENTION TO TEST CASING SHUT-OFF |  | NOTICE OF INTENTION TO <del>SHUT-OFF</del> CHEMICALLY TREAT WELL | <b>X</b> |
| NOTICE OF INTENTION TO CHANGE PLANS         |  | NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING            |          |
| NOTICE OF INTENTION TO REPAIR WELL          |  | NOTICE OF INTENTION TO PLUG WELL                                 |          |
| NOTICE OF INTENTION TO DEEPEN WELL          |  |  |          |

Midland, Texas

June 15, 1948

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company's State of New Mexico "C" (Univ) Well No. 6 in NW 1/4 NE 1/4  
Company or Operator Lease  
of Sec. 19, T. 20-S, R. 37-E, N. M. P. M., Monument Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total Depth: 3860 - Line

7" casing cemented at 3620' with 300 sacks.

On Test, 2-23-48, well flowed 13.11 barrels oil, no water in 24 hours. GOR, 19,050.-----In an effort to increase production of this well and reduce the high GOR, the following work has been done: Pulled tubing and ran Caliper Survey to Total Depth. Ran Spinner Survey 3812-3818'. Ran Lane-Wells Survey. 2-1/2" tubing was run with packer at 3825', 3' tubing perforation at 3825'. Well was swabbed 15 hours, 73 barrels oil. No test on BS&W. We now desire to acidize with 4000 gallons (Dowell) acid 3826-3860'.

Approved \_\_\_\_\_ JUN 21 1948 19\_\_\_\_\_  
except as follows:

The Texas Company

Company or Operator

By

Position

Dist. Supt.

Send communications regarding well to

Name

The Texas Company

Address

Box 1270, Midland, Texas.

OIL CONSERVATION COMMISSION  
By Roy Yurbraght  
Title OIL & GAS INSPECTOR

1897