

FORM C-105

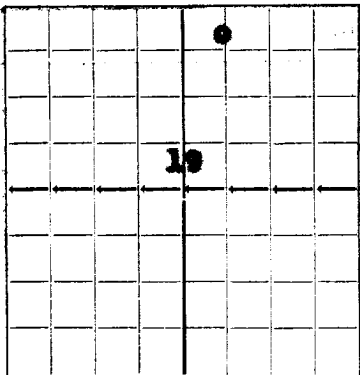
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Texas Company

Drawer K, Wink, Texas

State of N. M. "C" Well No. 6 in NW 1/4 - NE 1/4 of Sec. 19, T. 20S

R. 37E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of Section 19

If State land the oil and gas lease is No. B-159 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is The Texas Company Address Box 2332, Houston, Texas

Drilling commenced October 25, 1937 Drilling was completed November 27, 1937

Name of drilling contractor Mandeville & Thompson, Inc. Address Chickasha, Oklahoma

Elevation above sea level at top of casing XXXXXX 3540 feet at derrick floor.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3720 to 3860 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40	8	LW	119	Regular Pattern			
9-5/8"	40	8	Smls	1101	Baker Guide			
7"	24	10	Smls	3626	Halliburton Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	134'	125	Halliburton		
12 1/2"	9-5/8"	1108	600	Halliburton		
8-3/4"	7"	3620	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Chemical Pro.	2000 0	11-26-37	3600-3800	

Results of shooting or chemical treatment Before treatment the well flowed 303 bbls oil in 20 hours; after acidizing it flowed 420 bbls oil in 9 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing November 27, 1937

The production of the first 24 hours was 420 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Ba 31.4

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Gas/oil ratio 500.

EMPLOYEES

E. D. White Driller D. L. Rogers Driller

Carl Bentley Driller W. C. Birt Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

day of December, 1937

Notary Public

Wink, Texas Dec. 16, 1937

Name

Position District Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Sand and Caliche
95	610	515	Red Rock & Red Beds
610	742	132	Red Rock, Sand and Shells
742	926	184	Red Rock
926	1040	114	Red Rock & Shale
1040	1134	94	Anhydrite
1134	1648	514	Salt and Anhydrite
1648	1702	54	Anhydrite
1702	2500	798	Salt & Anhydrite
2500	2657	157	Anhydrite & Lime
2657	2700	43	Anhydrite
2700	2797	97	Brown Lime
2797	2921	124	Grey Lime
2921	2952	31	Lime & Gyp
2952	3450	498	Hard Grey Lime
3450	3720	270	Hard White Lime
3720	3800	80	Grey Lime
3800	3860	60	Medium Lime

TOTAL DEPTH - 3860'.