	i.
	Form C-103 (Revised 3-55)
NEW MEXICO OLI CON	C'ED V & TION COMMEND
	SERVATION COMMISSION REPORTS ON WELLS
	Office as per Commission Rule 1106)
Company The Texas Company	- 0.4 25 AL 13:45 Box 1270, Midland, Texas
	dress)
	7UnitGS19T20-8R_37-
Date work performed	POOL Eunice-Monument
This is a Report of (Check appropriate	block) Result of Test of Casing S
Beginning Drilling Operations	Remedial Work
Plugging	Other
	and quantity of materials used and results
obtained. 52" casing set at 3670'	TD: 3 666'
Sand frac open hele 36701-386	6' with 15,000 gals. Lease Grude wit
one pound of sand per gallon.	
Vall numbed 29 bbls of load a	il in 50 hours. Strong blow of gas.
warr hambed vy asrs of tase a	IT IN AN MARLE. GOLARE STAM OF ERS.
FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONLY
FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	
Original Well Data:	36701-
Original Well Data: DF Elev 561 TD 3666 PBD	Prod. Int. 3670 - Brod. Int. 3666 Compl. Date 6-9-55
Original Well Data: DF Elev 5411 TD 3666 PBD - Tbng. Dia. 20 Tbng. Depth 36361	Prod. Int. 3670 - Brod. Int. 3666 Compl. Date 6-9-55
Original Well Data: DF Elev TD TD PBD Tong. Dia. 20 Tong. Depth 3636 Perf. Interval (s)	Prod. Int. 3670 Compl. Date 6-9-55 Oil String Dia 51 Oil String Depth 36
Original Well Data: DF Elev Tbng. Dia. 20 Tbng. Depth 3636 Perf. Interval (s) Open Hole Interval 3670,03866 F	Prod. Int. 3670'- Oil String Dia 51" Oil String Depth 36 Producing Formation (s) Grayburg-San A
Original Well Data: DF Elev Tbng. Dia. 20 Tbng. Depth 3036 Perf. Interval (s) Open Hole Interval 3670 - 3866 RESULTS OF WORKOVER:	Prod. Int. 3670 Compl. Date 6-9-55 Oil String Dia 51 Oil String Depth 36
Original Well Data: DF Elev TD TD PBD Tbng. Dia. 20 Tbng. Depth 30360 Perf. Interval (s) Open Hole Interval 36701-38661 F RESULTS OF WORKOVER: Date of Test	Prod. Int. 3670'- Oil String Dia 51" Oil String Depth 36 Producing Formation (s) Grayburg-San A
Original Well Data: DF Elev Tbng. Dia. 20 Tbng. Depth 3636 Perf. Interval (s) Open Hole Interval 3670 - 3866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. 3670'- Oil String Dia 6.9.55 Oil String Dia 6.9.55 Producing Formation (s) 679000000000000000000000000000000000000
Original Well Data: DF Elev TD TD PBD Tbng. Dia. 20 Tbng. Depth 3036 Perf. Interval (s) Open Hole Interval 3670 - 3866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int. 3670'- Oil String Dia 6.9.55 Oil String Dia 6.9.55 Producing Formation (s) 679000000000000000000000000000000000000
Original Well Data: DF Elev35411 TD 3666 PBD Tbng. Dia. 20 Tbng. Depth 36361 Perf. Interval (s) Open Hole Interval 36701-38661 F RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	Prod. Int. 3670'- Oil String Dia 51" Oil String Depth Oil String Formation (s) Grayburg-San BEFORE AFTER 3-10-55 6-9-55 1 14 - 33.9 0.15 -
Original Well Data: DF Elev TD TD PBD Tbng. Dia. 20 Tbng. Depth 3036 Perf. Interval (s) Open Hole Interval 3670 - 3866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 3670:- Oil String Dia Grayburg-Sen Producing Formation (s) Grayburg-Sen BEFORE AFTER 3-10-55 6-9-55 1 14 - 33.9
Original Well Data: DF Elev JSAL TD JA66 PBD Tbng. Dia. 20 Tbng. Depth J336 Perf. Interval (s) Open Hole Interval <u>3670, J866</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 3670'- Oil String Dia 51" Oil String Depth Producing Formation (s) Grayburg-San BEFORE AFTER 3-10-55 6-9-55 1 14 - 33.9 0.15 -
Original Well Data: DF Elev TD TD PBD Tbng. Dia. 20 Tbng. Depth 3036 Perf. Interval (s) Open Hole Interval 3670 - 3866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	Prod. Int. 3670'- Oil String Dia Six Oil String Depth 36 Producing Formation (s) Grayburg-San A BEFORE AFTER 3-10-55 6-9-55 1 14 - 33.9 0.15 - 637 2421
Original Well Data: DF Elev Jong Dia. 20 Tbng. Depth 3036 Perf. Interval (s) Open Hole Interval 3670.366 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 3670'- Oil String Dia 6-9-55 Oil String Dia 6-9-55 Producing Formation (s) 6-9-55 BEFORE AFTER 3-10-55 6-9-55 3 14 637 2421 3 - (Company)
Original Well Data: DF Elev JSAL TD JA66 PBD Tbng. Dia. 20 Tbng. Depth J336 Perf. Interval (s) Open Hole Interval <u>3670, J866</u> RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int. 3670'- Oil String Dia 6-9-55 Oil String Dia 6-9-55 Producing Formation (s) 6-9-55 BEFORE AFTER 3-10-55 6-9-55 3 14 637 2421 Company) I hereby certify that the information give
Original Well Data: DF Elevasti TD 366 PBD Tbng. Dia. 20 Tbng. Depth 36361 Perf. Interval (s) Open Hole Interval 36701-38661 F RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. 3670'- Oil String Dia String Depth 36 Producing Formation (s) Grayburg-San A BEFORE AFTER 3-10-55 6-9-55 3 14 637 2421 GOILS - (Company) I hereby certify that the information give above is true and complete to the best of r
Original Well Data: DF Elevasti TD 166 PBD Tbng. Dia. 20 Tbng. Depth 1636 Perf. Interval (s) Open Hole Interval 3670.1866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Oil Conservation Commission	Prod. Int. 3670'- Oil String Dia String Depth 36 Producing Formation (s) Grayburg-See A BEFORE AFTER 3-10-55 6-9-55 3 14 3.9 0.15 - 637 2421 4 (Company) I hereby certify that the information give above is true and complete to the best of r knowledge.
Original Well Data: DF Elevasti TD 366 PBD Tbng. Dia. 20 Tbng. Depth 36361 Perf. Interval (s) Open Hole Interval 36701-38661 F RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Prod. Int. 3670'- Oil String Dia String Depth 36 Producing Formation (s) Grayburg-San A BEFORE AFTER 3-10-55 6-9-55 3 14 637 2421 GOILS - (Company) I hereby certify that the information give above is true and complete to the best of r
Original Well Data: DF Elevasti TD 166 PBD Tbng. Dia. 20 Tbng. Depth 1636 Perf. Interval (s) Open Hole Interval 3670.1866 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Oil Conservation Commission	Prod. Int. 3670'- Oil String Dia String Depth 36 Producing Formation (s) Grayburg-See A BEFORE AFTER 3-10-55 6-9-55 3 14 3.9 0.15 - 637 2421 4 (Company) I hereby certify that the information give above is true and complete to the best of r knowledge.
Original Well Data: DF Elev [541] TD 166 PBD Tbng. Dia. 27 Tbng. Depth 1636 Perf. Interval (s) Open Hole Interval 16701-1666 RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Oil Conservation Commission Name	Prod. Int. 3670'- Oil String Dia 6.9.55 Oil String Dia 6.9.55 Producing Formation (s) Grayburg-San A BEFORE AFTER 3-10-55 6-9-55 3 14 637 2421 637 2421 6 - (Company) I hereby certify that the information give above is true and complete to the best of n knowledge.