## TEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

HSCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 18 days pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing should be signed as a report of the signed and the sideal and the signed and the signed and the signed and the signed result of well repair, and other important operations, even though the work was witnessed by an agent of the Contra instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below REPORT ON REPAIRING WELL REPORT ON RESULT OF TEST REPORT ON BEGINNING DRILLING OPERATIONS OF CASING SHUT-OFF REPORT ON RECOMPLETION REPORT ON REPORT ON RESULT OF PLUGGING WELL **OPERATION** (Other) Acidizing October 15, 1952 Midland, Texas Following is a report on the work done and the results obtained under the heading noted above at the The Texas Company State of New Mexico Univ. "C" , Well No... 8 in the SE 1/4 NE 1/4 of Sec. 19 T 20-S R 37-E NMPM Eunice Pool, Lea County. The Dates of this work were as follows: September 16, 1952 Notice of intention to do the work (was) (was not) submitted on Form C-102 on September 12 (Cross out incorrect words) and approval of the proposed plan (was) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED With packer set at 3746', open hole was treated from 3657' to 3746' with 1000 gallons of channelland 300 gallons of regular acid. Pumped 49 bbls. of fluid cut 10% BS&W in 24 hours. Witnessed by..... (Company)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge

Position Asst. Dist. Superintendent

Representing The Texas Company Address Box 1270, Midland, Texas