

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-159
7. Lease Name or Unit Agreement Name New Mexico "C" State NCT-2
8. Well No. 9
9. Pool name or Wildcat Eumont Yates 7 Rvrs Qn Gas

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3532' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P.O. Box 730, Hobbs, NM 88240

4. Well Location Unit Letter <u>B</u> : <u>992</u> Feet From The <u>North</u> Line and <u>1649</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Ran bit & csg scraper to 3550'.
- 2) Ran pkr & set @ 3295'. Test backside to 500#. O.K.
- 3) A/OH 3405-3550' w/3000 gals 15% NEFE. Max P-2200#. AIR 6 BPM.
- 4) Frac same interval w/23000 gals linear gel, 23,000 gals CO₂ and 136,000# 12/20 sd. Max P-5247#. AIR 30 BPM.
- 5) Flowed back.
- 6) C/O to 3550'. Ran tbg, rods & pmp.
- 7) OPT 07-09-90, 4 BO, 4 BW, 300 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 07-18-90
TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 25 1990