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P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT-I P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	1	OTRA	NSP	ORT OIL	<u>. AND NA'</u>	TURAL GA		DIN			
Openior Texaco Exploration and Production Inc.								API No. 025 0617:	9	øК	
Address P. O. Box 730 Hobbs, Nev	w Mavica	99240	0_252	Σ Ω							
Reason(s) for Filing (Check proper box) New Well Recompletion		Change in		orter of:	_	es (Please explo FECTIVE 6					
Change in Operator	Casinghead	Gas 🗌	Conde	nsate							
If change of operator give name and address of previous operator Texa	co Produ	cing Inc	<u>. </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE					TV:-	of Lease			
Lease Name NEW MEXICO H STATE NCT	Well No.	1					Federal or Fee 547770				
Location Unit LetterD	. 992		_ Feet F	rom The NO	RTH Lin	e and957	Fe	et From The	WEST	Line	
Section 19 Township 20S Range 37E					, N	MPM,		LEA County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	ID NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conder			Address (Giv	e address to wi					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If well produces oil or liquids, give location of tanks.	Unit Sec.		Twp.	Rge.		is gas actually connected? YES		When?		IOWN	
If this production is commingled with that IV. COMPLETION DATA	from any other	er lease or	pool, gi	ive comming	ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND						CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							 				
V. TEST DATA AND REQUES	ST FOR A	LLOW	ABLE	all and must	he equal to or	exceed top all	numble for thi	s depth or he t	for full 24 hou		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ıre	-	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	1										
Actual Prod. Test - MCF/D	MCF/D Length of Test					sate/MMCF		Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved						
Signature K. M. Miller Div. Opers. Engr.					By Cardada and the second and the se						
K. M. Miller Printed Name			ers. Title 688–4		Title			·	·		
May 7, 1991			phone l		}						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.