Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Bo	x 2088	WELL WILLOW
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		30-025-06179
		5. Indicate Type of Lease
		STATE XX FEE
1000 UN DIENN KIT VINC 1/4/4		6. State Oil & Gas Lease No. B-160
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS	OR PERMIT"	C. Lease ruline or Unit Agreement Name
Type of Well:		
OL GAS ETT		
2. Name of Operator		N.M. "H" State NCT-3
Torrage Draducing Tor		8. Well No.
3. Address of Operator		25
P.O. Box 730 Hobbs, NM 88240		9. Pool name or Wildcat
4. Well Location		Eumont Yates 7 Rv Qn
Unit Letter D: 992 Feet From The North Line and 957 Feet From The West Line		
Line and Feet From The Line		
Section 19 Township 20S Range 37E NMPM Lea County		
10. Elevation (Show whather DF, RKB, RT, GR, etc.)		
\$(////////////////////////////////////		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
OODOLQOLIVI NEPONTOP:		
PERFORM REMEDIAL WORK UPLUG AND ABANDON	REMEDIAL WORK	XX ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND CEMENT		
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details and		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
1 Pan 4-3/4" hit and osg saranov to asset		
1. Ran 4-3/4" bit and csg scraper to 3326'. 2. TIH W/ 5-1/2" pkr and set @ 3296'. Tstd backside to 500# or		
 TIH w/ 5-1/2" pkr and set @ 3296'. Tstd backside to 500#. OK. Acidized Eumont OH 3382-3550 w/ 3000 gal 15% NEFE. Max Press 		
1/3U. AVIR 5.5 BPM.		
4. Frac Eumont w/ 23,000 gal gelled wtr. 23,000 gal coa and		
130,200# 12/20 Sanu. Max Press	4770. AVIR 30 R	PM.
5. Flow back 17 hrs.		
6. Killed well. Tag fill @ 3450. Cleanout to 3550'.		
7. Ran mud anchor, tbg, rods, pump.		
OPT 7-18-90 0 BOPD, 11 BWPD, 492 MFCD.		
I hereby cartify that the information above is true and complete to the best of my knowle		
LD Ridoman	Engd-st	
SIGNATURE L.D. Ridenoon	_ mr _Engineer's As	SSISTANT DATE 7-30-90
TYPEOR PRINT NAME L. D. Ridenour		ТЕГЕЗНОКЕ NO. 393-7191
(This space for State Use)		
(1 ma space for Some One)		
	— TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		