

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "H" Univ. NCT-3

(Lease)

Well No. 25, in NW 1/4 of NW 1/4, of Sec. 19, T. 20-S, R. 37-E, NMPM.

Eumont Gas

Pool,

Loa

County.

Well is 992 feet from North line and 957 feet from West line

of Section 19 If State Land the Oil and Gas Lease No. is B-160

Drilling Commenced December 28, 1953 Drilling was Completed February 2, 1954

Name of Drilling Contractor..... DPL Company, Inc......

Address.....Box 1290; San Angelo, Texas.....

Elevation above sea level at Top of Tubing Head.....3535..... The information given is to be kept confidential until

_____, 19_____

OIL SANDS OR ZONES

No. 1, from 3382 to 3550 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS
Well was drilled to rotary tools; no water tests were taken.
 Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28#	New	1068	Howco	---	---	---
5 1/2	14#	New	3372	Baker	---		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1080'	800	Howco	---	---
7 7/8"	5 1/2"	3382'	450	Howco	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 3550'. Acidized open hole from 3382-3550 feet with 500 gallons regular acid. Treated open hole from 3382-3550 feet with 16,000 gallons crude with 2# sand per gallon.

Result of Production Stimulation.....Well flowed 2412 MCF per day through 3/4" choke.

..Depth Cleaned Out.....3550!.....

BOARD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3550 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-2, 19.54

OIL WELL: The production during the first 24 hours was barrels of liquid of which was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 2,412 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1550'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2335'	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	132	132	Caliche & Red Bed				
132	577	445	Red Bed				
577	1025	448	Red Bed & Anhy				
1025	1080	55	Red Shale & Anhy				
1080	1224	144	Anhy				
1224	1550	326	Red Bed & Anhy				
1550	1584	34	Salt				
1584	2044	460	Anhy & Salt				
2044	2335	291	Salt				
2335	2436	101	Anhy, Lime				
2436	2492	56	Salt & Anhy				
2492	2587	95	Anhy & Lime				
2587	2620	33	Anhy				
2620	3078	358	Anhy & Lime				
3078	3124	46	Anhy, Lime & Red Shale				
3124	3385	261	Lime & Anhy				
3385	3545	160	Lime				
3545	3550	5	Dolomite & Lime				
	3550		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

February 9, 1954 (Date)
Company or Operator The Texas Company Address Box 1270; Midland, Texas
Name Position or Title Asst. Dist. Supt.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease St. of N.M. "H" Univ. NCT-3

Address Box 1270; Midland, Texas Box 1720; Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)

Unit D, Well(s) No. 25, Sec. 19, T. 20-S, R. 37-E, Pool. Eumont Gas

County Lea Kind of Lease: State #B-160

If Oil well Location of Tanks Gas well

Authorized Transporter Permian Basin Pipe Line Company Address of Transporter

Hobbs, New Mexico 2223 Dodge Street; Omaha, Nebraska
(Local or Field Office) (Principal Place of Business)

Per cent of ~~OIL~~ Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of February, 1954

Approved _____, 19____

OIL CONSERVATION COMMISSION

By S. J. Stanley

Title _____

The Texas Company

By W. C. Colman

Title Asst. Dist. Supt.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.