	1								(Revised 7/1/6 (Form C-10
	-	n			NEW MEX		NSERVATION C		
							, New HUSBS 0		
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<u> </u>				-		WELL	RECORD27	PM 2:	37
			<u> </u>						
	_			Mail to 1	District Office, O	il Conservation	Commission, to whic	h Form C-101	
					twenty days afte mmission. Submit			ons in Rules ar	d Regulation
	OCATE 1		ORRECTLY			~			
The	Texa	<b>8</b> Cc	(Company or O				State of	New Mer.	#U# MC
ell No.	27		in <b>NW</b>	perator)		10	(Lease) 20-3, I		
Bum	ont	Gas			<sup>1</sup> /4, of Sec			37-5	, NMPM
ell is	1653		feet from	South	Pool,	969	feet from	Maat	County
Section	1	9	Tf	State I and the Oil	and Que T		feet from	4485	line
illing C	lommen	ced		7	10.24	•	Amand	1 💏	
me of 1	Drilling	Contra	D.	P. L. Dril	11ng Comp	ing was Complete	dAprt.	1 7	, 19. <b>54</b>
dress	Box	129	0 - San	Angelo, Te					
vation	above e				(Gr.)		nformation given is t		
vation	above se	a ievei	at lop of lubi	ng Head		The i	nformation given is t	o be kept conf	idential until
				, 19					
	Gas			C	OIL SANDS OR	ZONES			
1, fron	وو 	20	•••••••	to	No.	4, from	to		
2, from	1			to	No.	5, from	to		•••••••••••••••••
3, from	1					,			
ude dat Wa	ta on ra <b>ter</b>	te of w	ater inflow and	IMPO	BRTANT WATE	6, from R SANDS de. <b>Th18 We</b>	ll drilled		
2, from	ta on ra	ite of w <b>ZONE</b>	vater inflow and	IMPO elevation to which ot tested. to	PRTANT WATE	6, from R SANDS olc. This we	<b>11 drilled</b>		otary
<ol> <li>1, from</li> <li>2, from</li> <li>3, from</li> </ol>	ta on ra	ite of w <b>ZON e</b>	vater inflow and <b>S Webe n</b>	IMPO I elevation to which to	PRTANT WATE water rose in he	6, from R SANDS de. This we	feet.	with a r	otary
1, from 2, from 3, from	ta on ra	ite of w <b>ZON e</b>	vater inflow and <b>S Webe n</b>	IMPO elevation to which ot tested. to	PRTANT WATE water rose in he	6, from R SANDS de. This we	feet.	with a r	otary
1, from 2, from 3, from	ta on ra	ite of w <b>ZON e</b>	vater inflow and <b>S Webe n</b>	IMPO I elevation to which to	PRTANT WATE	6, from R SANDS ole. This we	feet.	with a r	otary
1, from 2, from 3, from		weight	T NEW C	IMPO l elevation to which to	PRTANT WATE water rose in he CASING RECO KIND OF	6, from R SANDS ble. This we be	feet.	with a r	otary
1, from 2, from 3, from 4, from 8IZE		weigh	T NEW C	IMPO lelevation to which to	PRTANT WATE water rose in ho CASING RECO KIND OF SHOE	6, from R SANDS ole. This we	feet.	with a r	otary
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<ol> <li>1, from</li> <li>2, from</li> <li>3, from</li> <li>4, from</li> <li>8IZE</li> </ol>		weigh	T NEW COT USER	IMPO lelevation to which to	PRTANT WATE water rose in ho CASING RECO KIND OF SHOE	6, from R SANDS ole. This we or the second sec	feet	with a r	otary
1, from 2, from 3, from 4, from 81ZE 5/8		weigh weigh PER FOU	T NEW NSW	IMPO l elevation to which to	PRTANT WATE water rose in he CASING RECO KIND OF SHOE HOWCO	6, from R SANDS ole. This we or the second sec	feet	with a r	otary
1, from 2, from 3, from 4, from 81ZE 5/8		weigh weigh PER FOU	T NEW NOT	IMPO lelevation to which to	PRTANT WATE water rose in he CASING RECO KIND OF SHOE HOWCO	6, from R SANDS ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This we ble. This	feet	with a r	otary
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1, from 2, from 3, from 4, from 4, from 8IZE 5/8 1/2 Va Wa	w 1 size Size CASI 5 1,	te of w ZONE WEIGH PER FOO 24# 4.16 /8 /2	T NEW O T NEW O T NEW O T USEI NEW WHERE SET 1100 3358 (Record the SET hole f	IMPO 1 elevation to which 10 10 10 10 10 10 10 10 10 10	CASING RECO KIND OF SHOE HOWCO Baker AND CEMENT METHOD USED HOWCO HOWCO HOWCO SOUCTION A of Qts. or Gals to 3550 t	6, from R SANDS ble. This we PULLED FROM ING RECORD GJ D ND STIMULAT: . used, interval t with 500	MUD AVITY MUD RAVITY IAVITY IAVITY IAVITY IAVITY IAVITY IAVITY	with a r	otary 08E
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F gas in 24 hours through 3/4" choke.

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Depth Cleaned Out. 3550

## 'ORD OF DEILL-STEM AND SPECIAL TE

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GAS WELL:       The production during the first 24 hours was a second method.       M.C.F. plus         liquid Hydrocarbon. Shut in Pressure.       1000       lbs.         6       hours       lbs.         Northwestern New Mexico         T.       Anhy.       T.       Devonian.       T.       Ojo Alamo.         T.       Southeastern New Mexico       T.       Ojo Alamo.       T.       Northwestern New Mexico         T.       Salt.       2432*       T.       Montoya.       T.       Farmington.         B       Salt.       T.       Simpson.       T.       Fictured Cliffs.       T.         T.       Yates       T.       McKee.       T.       Montoya.       T.       Montoya.         T.       Yates       T.       McKee.       T.       Montox.       Montox.         T.       Yates       T.       Gravburg.       T.       Gravburg.       T.       Mancos.       T.         T.       Gravburg.       T.       Gravite       T.       Mancos.       T.         T.       Gravburg.       T.       Gravite       T.       Morrison.       T.         T.       Gorieta.       T.       T.       T.				TOOLS US		
Cable tools were used fromfeet tofeet to		0	fact to	3550	feet, and from	feet tofee
Cable tools were used fromfeet tofeet to	Rotary tools we	ere used from			feet and from	feet tofeet
PRODUCTION         April 7       19       54         None       None       None       None         OIL WELL:       The production during the first 24 hours was       None       None       None         Was oil;       None       None       None       None       None         Gravity.       Gravity.       Some       None       None       None         GAS WELL:       The production during the first 24 hours was       2957       M.C.F. plus       Mone         GAS WELL:       The production during the first 24 hours was       2957       M.C.F. plus       Mone         Iquid Hydrocarbon. Shut in Pressure.       1000       lbs.       6       hours         Length of Time Shut in.       6       hours       Northwestern New Mexico       Northwestern New Mexico         T.       Anhy       T.       Devonian       T.       Ojo Alamo.       T.       Ojo Alamo.         T.       Sait       24.32*       T.       Montoya       T.       Pretured Cliffs.         T.       Yates       T.       Gravity       T.       Goin Lookout.       T.         Sait       24.32*       T.       Gontoya       T.       Mancos <th< td=""><td>Cable tools we</td><td>re used from</td><td>icet to</td><td></td><td></td><td></td></th<>	Cable tools we	re used from	icet to			
None       barrels of liquid of which         None       None       Jone         None       None       None       Jone         None       None       None       Jone         None       None       None       None       None         None       None       None       None       None         Stat       The production during the first 24 hours was       2957       Mc.F. plus       None         Iteast inbloat for the shut in       Fessure       1000       lbs.       Northwester       Northwester         Iteast inbloat for the shut in       Fessure       Theoremain       Theoremain       Theoremain       Theoremain         Iteast inbloat for the shut in       Theoremain       Theoremain       Theoremain       Theoremain         Iteast inbloat in       Theoremain       Theoremain						
None       barrels of liquid of which         None       barrels of liquid of which         None       None       None         None       None       None         None       None       None       None         None       None       None       None       None         None       None       None       None       None       None         None       None       None       None       None       None       None         None       None       None       None       None       None       None       None         Was oil;       None       None       None       None       None       None       None         Gas       Gas       None       None       None       None       None       None       None         Gas       Gas       Satt       The production during the first 24 hours was       2957       M.C.F. plus       None       None         Iteast       Iteast       Iteast       Iteast       None       None       None       None       None         Iteast       Iteast       Iteast       Iteast       None       Iteast       Nonetwas       None       None		Apr	·il 7	10 <b>54</b>		
None       None         Was oil;       % was emulsion;       % water; and       % was sedimer         Gravity.       2957       Mone       Mone         GAS WELL:       The production during the first 24 hours was       2957       Mone       Mone         liquid Hydrocarbon. Shut in Pressurc       1000       lbs.       Mone       Mone       Mone         FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF 57       Northwestern New Mexico       Northwestern New Mexico         T.       Anhy.       T.       Devonian       T.       Ojo Alamo.         T.       Salt       2432 *       T.       Montoya       T.       Farmington         T.       Salt       2432 *       T.       Montoya       T.       Pictured Cliffs.         T.       Yates       T.       Simpson       T.       Mancos       T.         T.       Queen       T.       Gravite.       T.       Mancos       T.         T.       Gravite.       T.       Gravite.       T.       Mancos       T.         T.       Gloreita       T.       Gravite.       T.       Mancos       T.         T.       San Andres.       T.       Gravite. <td>Put to Produc</td> <td>•</td> <td></td> <td>None</td> <td></td> <td>None 🦿</td>	Put to Produc	•		None		None 🦿
None       None         . Gravity	OT WELL	The production duri	ing the first 24 hour	s was	barrels of h	None
Gravity		None	<u>ا</u>	None	% water; and	% was sediment. A.I
Gravity						
GAS WELL:       The production during the first 24 hours was       2957       M.C.F. plus       Note         liquid Hydrocarbon. Shut in Pressurc       1000       lbs.       6       hours         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF 57         Southeastern New Mexico       Northwestern New Mexico         T.       Anhy       T. Devonian       T. Kirtland-Fruitland         T. Salt       24324       T. Montoya       T. Farmington         B. Salt       T. McKec       T. Menefee       T. Menefee         T. Queen       T. Ellenburger       T. Mancos       T. Mancos         T. Grayburg       T. Granite       T. Morrison       T. Penn         T. San Andres       T.       T.       T.       T. Penn         T. Drinkard       T.       T.       T.       T.         T. Tubbs       T.       T.       T.       T.		Gravity				
IOOO         IOOO         liquid Hydrocarbon. Shut in Pressure       IOOO         Iooo         Iooo         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF ST         Northwestern New Mexico         Northwestern New Mexico         T. Anhy       T. Devonian       T. Ojo Alamo         T. Jeyoot       T. Montoya       T. Farmington         T. Yates       T. Montoya       T. Menefee         T. Andres       T. McKee       T. Menefee         T. Grayburg       T. Granite       T. Mancos         T. Joint Lookout         T. Grayburg       T. Granite       T. Morrison         T. Joint Lookout         T. Mancos         T. Morrison	•	2		2057	M.C.F. plus	<b>BOR</b> e barrels
C ROWFB         Length of Time Shut in	GAS WELL:	The production dur	ing the first 24 hour			
C NOUTS         Length of Time Shut in		liquid Hydrocarbon	. Shut in Pressure	LUUU		
Length of Time Shut in		n n	hours			
Southeastern New Mexico         T. Anhy	Length of Ti	me Shut in				SPADUCAL SECTION OF STATE
Southeastern New Mexico         T. Anhy	PLEASE	INDICATE BELO	W FORMATION	FOPS (IN CONF	ORMANCE WITH GEOG	Northwestern New Mexico
T. Anhy		So	utheastern New M	exico		
T.       Sait			т.			
T.       Sait	T. Anhy	1490'	т.	Silurian		Kirtland-Fruitland
B. Satt	T. Salt	24321		Montoya	<b>۲</b>	F. Farmington
1. Yates				Simpson		
T.       7 Rivers				McKee		Г. Menefee
T. Queen						
T. Grayburg       T. Granite       T. Dakota         T. San Andres       T. Granite       T. Morrison         T. Glorieta       T       T. Morrison         T. Drinkard       T       T. Penn         T. Tubbs       T       T         T. Abo       T       T         T. Abo       T       T				C. Wash		
T. San Andres.       T. Granite.       T. Morrison.         T. Glorieta.       T       T. Morrison.         T. Drinkard.       T       T. Penn.         T. Tubbs.       T       T         T. Abo.       T       T         T. Abo.       T       T	T. Graybu	g	Т.			T. Dakota
T. Glorieta	T. San An	dres	т.			- •
T. Drinkard       T       T       T         T. Tubbs       T       T       T         T. Abo       T       T       T         T. Abo       T       T       T	T. Gloriets	<b>.</b>	т.			_
T. Tubbs       T       T         T. Abo       T       T         T. Abo       T       T						
T. Abo						
- T	T Aho		т.			
	1					1
T. Miss			Т.			

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 440 1490 1744 2432 3350 Total	1744	440 1050 254 688	Redbeds Redbeds & Anhy Red Shale & Salt Anhy & Salt Anhy & Lime Lime 3550				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so as can be determined from available records. So far as furnished.

	(Date)
Company or Operating The Texas Company	Address Box 1720 - Fort Worth, Texas
Company or Operator	Asst. Dist. Supt.
Name Name	Position or Title

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