

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Burgundy Oil & Gas of New Mexico, Inc. 401 West Texas, Suite 1003 Midland, TX 79701		OGRID Number 003044
		Reason for Filing Code CII
API Number 30 - 0 25-06181	Pool Name Eunice Monument Grayburg San Andres	Pool Code 23000
Property Code 004802 15823	Property Name Eunice Monument Unit	Well Number 1

II. Surface Location

UL or lot no. D	Section 19	Township 20S	Range 37E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	P		N/A						
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022628	Texas New Mexico Pipeline Co. P.O. Box 60028 San Angelo, TX 76906	1038410	0	I 24 20S 36E Central Battery
017666 9171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	1038430	G	I 24 20S 36E

IV. Produced Water

POD 1038450	POD ULSTR Location and Description I 24 20S 36E
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V. Well Completion Data

Spud Date	Ready Date	TD	FBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Ben Taylor

Printed name: BEN TAYLOR

Title: Prod. Manager

Date: 10/10/94

Phone: 915/684-4033

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

Title: FIELD REP. II

Approval Date: OCT 13 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature: Lori A. Hodge

Printed Name: Lori A. Hodge, Landman

Date: 09-30-94

Greenhill Petroleum Corporation (OGRID No. 009374), 11490 Westheimer, Suite 200, Houston, TX 77077

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15,025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

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