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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Eunice Monument Unit
3. Address of Operator	8. Form or Lease Name
TEXACO Inc.	Eunice Monument Unit
4. Location of Well	9. Well No.
P.O. Box 728, Hobbs, NM 88240	1
UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 19 TOWNSHIP 20S RANGE 37E NMPM.	Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3545 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods, pump and tubing
2. Perforated 6 1/4" open hole w/2 JSPF 3737-42, 3754-60, 3766, 3771, 3778, 3783-85, 3800, 3812-28.
3. Ran 2 7/8" tubing and packer set @ 3685. Spot 500 gal xylene over open hole 3714-3838.
4. Acidize open hole 3714-3878 w/4000 gal 15% NEA in 4 equal stages using 250# rock slat between stages.
5. Pulled 2 7/8" tubing and packer. Ran tubing, rods and pump, return to production.
6. On 24hr test 2-6-75, pumped 10 BD, 22BSW, GOR 82, Gravity 31°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Asst. Dist. Supt.** DATE **2-7-75**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEE 11 1975

OIL CONSERVATION COMM.
HOBBS, N. M.