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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-160

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101), FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20-S RANGE 37-E NMPM.

7. Unit Agreement Name
Eunice Monument Unit

8. Farm or Lease Name
Eunice Monument Unit

9. Well No.
11

10. Field and Pool, or Wildcat
Eunice Monument Grayburg San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3544' (DF)

12. County
Lea

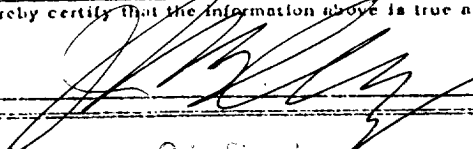
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

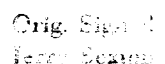
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Install BOP. Pull tubing.
2. Clean out to 3865'. Log Well.
3. Set cement retainer @ 3757'. Squeezed open-hole 3757'-3865' w/10,000 gal. Injectrol-G & 75 sx Class 'C' cement. WOC 24 Hrs PBTB 3750'.
4. Perforate open-hole w/2-JSPF @ 3630', 41', 50', 59', 75', 80', 88', 94', 3710', & 3727'.
5. Set pkr @ 3375'. Acidize open-hole 3526'-3750' w/2000 gal 15% NCL NE Acid in 2-equal stages using 500# rock salt between stages. Flushed w/21 bbls water.
6. Reset pkr @ 3347'. Frac open-hole 3625'-3750' w/25,000 gal gelled 2% KCL water containing 30,000# 20/40 sand in 2-equal stages w/500# rock salt between stages. Flushed w/40 bbl 2% KCL water.
7. Install pumping equipment. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Asst. Dist. Supt. DATE 5-12-78

APPROVED BY  TITLE DATE 5/15/78

CONDITIONS OF APPROVAL, IF ANY: