

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-160
7. Unit Agreement Name Eunice Monument Unit
8. Form of Lease Name Eunice Monument Unit
9. Well No. 11
10. Field and Pool, or Village Eunice Monument Grayburg San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 20-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3544' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tubing.
2. Clean out well to total depth.
3. Log well.
4. Set cement retainer as determined by log.
5. Pump 10,000 gallons Injectrol G down tubing followed by 75 sx. Class 'C' cement. WOC.
6. Perforate lower grayburg as determined by log w/2 JSPF.
7. Set pkr @ approx. 3575'.
8. Acidize open-hole section 2/2500 gals 15% NE acid in 2 equal stages using 500# block between stages.
9. Frac w/25,000 gals. gelled water & 30,000# 20/40 sand in 2 equal stages using 300-700# block between stages.
10. Install production equipment, test, and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. District Supt. DATE 12-21-77
APPROVED BY [Signature] TITLE DATE 12/27
CONDITIONS OF APPROVAL, IF ANY