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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

Drawer E, Wink, Texas

State of N.M. Univ. **14** **SW 1/4 NW 1/4** **19** Address **203**
Lease **37E** Well No. **Eunice** in **Lea** of Sec. **19**, T. **203**
R. **2310**, N. M. P. M., **2310** Field, **Lea** County.
Well is **2310** feet south of the North line and **2310** feet west of the East line of **SW 1/4 of Sec. 19**
If State land the oil and gas lease is No. **2-160** Assignment No. **---**
If patented land the owner is **---** Address **---**
If Government land the permittee is **---** Address **---**
The Lessee is **The Texas Company** Address **Box 2332, Houston, Texas**
Drilling commenced **January 30** **38** Drilling was completed **February 28** **38**
Name of drilling contractor **Gardner Brothers** Address **Dallas, Texas**
Elevation above sea level at top of casing **3844** feet. **at derrick floor**
The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

3810 3865 SHEETED OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13	135	125	Halliburton		
12 1/2	9 5/8	1087	300	"		
8 5/8	7	3625	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material_____Length_____Depth Set_____

Adapters—Material_____Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Halliburton Acid	2000 Gal.	2-27-38	-3910-3865	

Results of shooting or chemical treatment.

Before acidizing, the well flowed at rate of 7 bbls. oil per hour. After acidizing, the well flowed 167 bbls. oil in 8 hrs.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3865 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3865 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____
 February 28
 The production of the first 24 hours was _____ 39 on test
 barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and 167 % sediment. Gravity, Be 100
 If gas well, cu. ft. per 24 hours _____ 32
 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Driller _____ Driller
D. M. Cowley C. O. Steed
_____ Driller _____ Driller
H. N. Ingram

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 30

day of July, 1941

Wink, ^{Place} Texas March ^{at} 30, 1938

Name John C. Hansen

Position Drilling Foreman

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	85	85	Caliche & Sand
85	514	429	Red Rock & Red Beds
514	770	256	Red Rock & Sand
770	1020	250	Red Rock
1020	1148	128	Anhydrite
1148	1185	37	Salt & Shells
1185	1435	250	Salt
1435	1640	205	Salt & Anhydrite
1640	2387	747	Salt
2387	2420	33	Salt & Anhydrite
2420	2730	310	Anhydrite
2730	2987	257	Brown Lime
2987	3410	423	Gray Lime
3410	3490	80	White Lime
3490	3625	135	Hard Gray Lime
3625	3644	19	Broken Lime
3644	3810	166	Hard Gray Lime
3810	3865	55	Medium Saturated Lime
			Total Depth 3865