HIJMBLE DE CO	CISTHIBUTION								
SANTA FI FILE U.E.G.S			NEW	MEXICO	OIL C	DNSER	MOITAV	COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER	GAS		M	ISCELLA	NEOU:	S REP	ORTS D	WELLS	· · · · · · · · · · · · · · · · · · ·
OPERATOR	FFICE		(Submit to	o appropriate	Distric	t Office	as per Com	mission Rule 1	106)
Name of Com	npany	Texa	co Inc.		Addres	s O. Bo	Ed. 931 x 728 F	Hobbs, New	v Mexico
Lease New State	m uncoll of NM "H	lniv " Un	H State Well iv NCT-3 19		Letter	19	Township 20-5	5	Range 37-E
Date Work Performed Pool Eunice						County Lea			
THIS IS A REPORT OF: (Check appropriate block)									
Beginni	ing Drilling Op	eration		g Test and Cer	nent Job		Other (E	xplain):	
Pluggin			4.5	lial Work					
			ture and quantity of ming unit. Pu						
3675' well. Pull l sx down acid	rods and Latex ce set at 3 with 200	tul tul tul ement 561) # r	Ran RA lith 100 sx resing and pack sing and pack sing. Ran residence with dump lite. Acidize contains and followed Recover load	egular coker. Ranods and posiler. open hold with l	ement n rod pump. Ran e 367 500 g	and s and Pul 2" to 5' to gals I	1015 ga l pump. Ll rods lbing wi 3691°	Move in and tubir th Packer with 200	pulling unit. ng. Dumped r and hold gals gelled
Witnessed by	,		Į	Position	· · · · · · · · · · · · · · · · · · ·		Company	m 7.	
Witnessed by C •	, F. Jacks	son	I	Position Prod. F	orema	ın	Company	Texaco I	nc.
		son	FILL IN BELOW	Prod. E V FOR REME	DIAL W	ork R	·		nc.
С.	F. Jacks	TD		Prod. E	DIAL W	ORK RI	EPORTS ON		CSZPANDONDOSTE
C. D F Elev. 354 Tubing Diam	F. Jacks O [†]		FILL IN BELOW 3865 * Tubing Depth	Prod. E V FOR REME ORIGINAL	DIAL WELL E	ORK RIDATA	Producing	July July 1 July	Completion Date Depth
C. D F Elev. 354 Tubing Diam	F. Jacks O' eter 3/8"		FILL IN BELOW	Prod. E V FOR REME ORIGINAL	DIAL WELL E	ORK RI DATA	Producing	July July 1 July	CSIID PERION BALE
O. D F Elev. 354 Tubing Diam 2	F. Jacks Of eter 3/8" aterval(s)	T D	FILL IN BELOW 3865 * Tubing Depth	Prod. E V FOR REME ORIGINAL	OIAL WELL E 3865 Oil Strin 5	GRK RI DATA I g Diame 1/2" ng Forma	Producing ter	July July 1 July	Completion Date Depth
D F Elev. 354 Tubing Diam 2 3 Perforated In	F. Jacks Of eter 8/8!! aterval(s)	TD 3651	FILL IN BELOW 3865 * Tubing Depth 3700 *	Prod. E	DIAL WELL E 3865 Oil Strin 5 Produci Graf F WORL	ORK RIDATA 1 og Diame 1/2" ng Forma Cybur Cover Water F	Producing ter	July July 1 July	Completion Date Depth 75 9 Gas Well Potential
D F Elev. 354 Tubing Diam 2 3 Perforated In	F. Jacks O [†] eter 8/8 ^{††} hterval(s) aterval 3675 [†] -38	TD 3651	FILL IN BELOW 3865; Tubing Depth 3700; Open hole	Prod. F. FOR REME ORIGINAL PBTD RESULTS O Gas Produc	DIAL WELL E 3865 Oil Strin 5 Produci Graf F WORL	ORK RIDATA 1 og Diame 1/2" ng Forma Cybur Cover Water F	Production Production	Oil String 36'	Completion Date Depth 75 9 Gas Well Potential
D F Elev. 354 Tubing Diam 2 3 Perforated In Open Hole In Test Before	F. Jacks O' eter 3/8'' aterval(s) Date of Test	TD 365 *	FILL IN BELOW 3865 Tubing Depth 3700 Open hole Oil Production BPD	Prod. E FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci Graf F WOR	GRK RI DATA I g Diame 1/2" Ing Forma Cybur COVER Water F E 22	Producing terror ation(s)	Oil String 36 GOR Cubic feet/Bb	Complexion Date Depth 75? Gas Well Potential MCFPD
D F Elev. 354 Tubing Diam 2 3 Perforated In Open Hole In Test Before Workover After	F. Jacks 0: eter 8/8!* aterval(s) aterval 3675!-38 Date of Test 11-2-61 9-30-68	TD	FILL IN BELOW 3865; Tubing Depth 3700; Open hole Oil Production BPD	Prod. E FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci Graf F WOR!	GRK RI DATA I GRK RI DATA I I I I I I I I I I I I I I I I I I I	Producing terror ation(s)	Oil String 36 GOR Cubic feet/Bb	Completion Date Depth 75 9 Gas Well Potential
D F Elev. 354 Tubing Diam 2 3 Perforated In Open Hole In Test Before Workover After	F. Jacks O! eter 3/8!! aterval(s) Date of Test 11-2-61 9-30-6:	TD	FILL IN BELOW 3865; Tubing Depth 3700; Open hole Oil Production BPD O	Prod. E FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci Graf F WOR!	GRK RI DATA I GRK RI DATA I I I I I I I I I I I I I I I I I I I	Production Production Production PD y that the in my knowledge	Oil String 36 GOR Cubic feet/Bb	Complexion Date Depth 75? Gas Well Potential MCFPD
D F Elev. 354 Tubing Diam 2 3 Perforated In Open Hole In Test Before Workover After Workover	F. Jacks O! eter 3/8!! aterval(s) Date of Test 11-2-61 9-30-6:	TD	FILL IN BELOW 3865; Tubing Depth 3700; Open hole Oil Production BPD O	Prod. E FOR REME ORIGINAL PBTD RESULTS O Gas Produc MCFP	Produci Graf F WOR! I here to the Name Positi	GRK RI GRK RI DATA I the political	Production Production Production PD g y that the in my knowledge	GOR Cubic feet/Bb	Complexion Date Depth 75? Gas Well Potential MCFPD