

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas  
(Address)

LEASE St. M.M. "H" Univ WELL NO. 19 UNIT "F" S 19 T 20-S R 37-E

DATE WORK PERFORMED 12-29-58 POOL Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2" tubing and rods, packer set at 3595' free down 3" tubing, open hole from 3675' to 3865' with 20,000 gals refined oil and 20,000 lb sand. Max TP-5000 lb. Min TP-4200 lb. Job complete 11:30 A.M. 11-18-58. Pulled 3" tubing and packer. Ran 3678' of 2" tubing, and placed well on pump. Recover lead oil. Test and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3540 TD 3865 PBD None Prod. Int. Open hole Compl Date 8-26-39

Tbng. Dia 2" Tbng Depth 3680 Oil String Dia 5 1/2 Oil String Depth 3675'

Perf Interval (s) Open hole

Open Hole Interval 3675' to 3865' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-1-58</u>	<u>12-29-58</u>
Oil Production, bbls. per day	<u>7</u>	<u>25</u>
Gas Production, Mcf per day	<u>29</u>	<u>24</u>
Water Production, bbls. per day	<u>0</u>	<u>65</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>4180</u>	<u>960</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Assistant District Supt.

Company The Texas Company