NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		Notice of Intentio Temporarily Aban			Notice of Intent to Drill Deeper	10N	
NOTICE OF INTENTION TO PLUG WELL		Notice of Intention to Pluo Back	0N		Notice of Intent to Set Liner	ION	
Notice of Intention to Squeeze		Notice of Intention to Acidize	0N		Notice of Intent to Shoot (Nitro)	ION	
NOTICE OF INTENTION TO GUN PERFORATE		Notice of Intentio (Other) Perfor	nte 3	X	Notice of Intent (Other)	10N	
DIL CONSERVATION ANTA FE, NEW MEXI			-	52, Mi	land, Texas	March	28, 1961
Gentlemen:			(1120)				
Following is a Notice	e of Intention to do	certain work as descri	ibed below at	the			
MACO Inc. My SH (40-acre Subdivision)	State of	New Mexico "H"	Lieu NCI	-2	Well No 12	:_ 1	ž.
5J 65J	(Company or Operator)	~~ ~	Lerie			in	(Unit)
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GR			24				
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acidising. 9. Sumb, recover load oil, test, and return well to production.

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