

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

### MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Perforate &amp; Acidize</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**TEXACO Inc., P.O. Box 352, Midland, Texas**  
(Place)

**March 28, 1961**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**TEXACO Inc.** **State of New Mexico "H" Lieu NCF-2** Well No. **12** in **F** (Unit)  
(Company or Operator)  
**SW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **20**, T. **20-S**, R. **32-E**, NMPM, **Eunice** Pool  
(40-acre Subdivision)  
**Lea** County.

#### FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to do the following work to return well to producing status:

1. Pull tubing.
2. Log well with series 2000 GR-N tool from surface to total depth. Detail interval from 3500' to total depth.
3. Squeeze open hole and perforations with 250 sacks cement under RTTS packer. Re-squeeze with 100 sacks if necessary.
4. Drill out with reverse circulating equipment to 3740'.
5. Perforate 7" casing for approximately 20' in the interval from 3680--3730' with 2 jet shots per foot. Exact intervals to be selected from log.
6. Acidize perforations with 2000 gallons 15% LST HCl acid.
7. Swab and test.
8. If insufficient productivity results from acidizing and no water production is obtained, fracture perforation with 10,000 to 20,000 gallons of refined oil carrying 1 to 1½ lbs. of sand per gallon down 3" tubing with hookwall packer and holddown. Actual volume of treatment to depend upon length of perforated interval and productive capacity after (over)

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

**TEXACO Inc.**

Company or Operator

By.....

Position **Assistant District Superintendent**

Send Communications regarding well to:

Name **J. G. Blevins, Jr.**

Address **P. O. Box 352 - Midland, Texas**

acidizing.

9. Shab, recover load oil, test, and return well to production.