

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Wink, Texas

Place

August 13, 1937

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company State Lieu Land Well No. **12** in the
Company of Operator Lease
SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. **20**, T. **20 S.**, R. **37 E.**, N. M. P. M.,
Kunice Field, **Lea** County.

The dates of this work were as follows: **See Below.**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **July 22** 19 **37**
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Shot well with 150 quarts of nitro-glycerine, from 2783' to 3858'; tamped with ~~30%~~ of pea gravel; on 7-22-37. Completed cleaning out to bottom (3858') On 8-6-37. On swabbing test well produced 6 bbls. fluid per hour, approximately 50% BS&W., but would not flow.

Perforated 7" casing from 3660' to 3727' with 20 shots on 8-8-37; and acidized with 1000 gallons Dowell X acid from 3660' to 3727' on 8-10-37, in an attempt to recover sufficient gas to flow the well.

On 8-12-37, the well flowed an average of 8.1 bbls. oil per hour plus 26% BS&W. with gas-oil ratio of 2890. Before shot swabbed ~~1 1/2~~ bbls. of pipe line oil per hour.

Name

Company

Title

Subscribed and sworn before me this **13**(day of) **August**, 19**37**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position

Representing

The Texas Company
Company or Operator

Address

Drawer K; Wink, Texas.My commission expires **5-31-39**

Remarks:

Oil & Gas Inspector

Title

AUG 13 1937