## NEW MFTICO OIL CONSERVATION COMMISTON

Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the

OTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
	NOTICE OF INTENTION TO PLUI OR
OTICE OF INTENTION TO REPAIR WELL	OTHERWISE ALTER CASING
	NOTICE OF INTENTION TO PLUG WELL
OTICE OF INTENTION TO DEEPEN WELL	
	Wink, Texas, June 22, 1937
L CONSERVATION COMMISSION,	Place Date
nta Fe, New Mexico.	
entlemen:	
llowing is a notice of intention to do certain work a <b>State Lie</b>	THE TEXAS COMPANY
Company	Well No ATT-1/9
Sec. 20 , T. 20 S , R. 37 E	N. M. P. M., Monument Fie
County.	Fie
FILL DETAILS OF	PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	ULES AND REGULATIONS OF THE COMMISSION
	THE COMMISSION
	7" OD 24# 10thd seamless casing (122 :
Set and cemented 3682° of 3700° with 250 sacks El Toro 30PM 6-21-37.	7" OD 24# 10thd seamless casing (122 common cemant. Completed cementing and testing casing by pressure method a
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