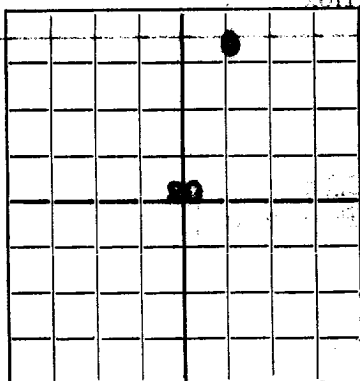


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company,

Drawer K, Wink, Texas.

State Lien Land

Company or Operator

Well No. 6

in NE 1/4 of Sec. 20

Lease

T 205

R 37E

N. M. P. M.,

Monument

Field,

Lea

County.

Well is 660 feet south of the North line and 1980 feet west of the East line of Section 20

If State land the oil and gas lease is No. B-160 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is The Texas Company

Address Box 2332 Houston, Texas

Drilling commenced March 2, 1937 Drilling was completed March 27, 1937

Name of drilling contractor Gardner Bros.

Address Dallas, Texas.

Elevation above sea level at top of casing 3552 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

Gas Zones

No. 1, from 3715 to 3860 No. 4, from 3364 to 3373

No. 2, from to No. 5, from 3395 to 3450

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	40#	8	LW	107	Texas Pattern			
9-5/8"	40#	8	Smls	1117	Larkin Guide			
7"OD	24#	10	Smls	3717	Baker Guide			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13"OD	127	125	Halliburton		
12 1/2"	9-5/8"	1128	600	Halliburton		
8-5/8"	7"OD	3700	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Halliburton	2000 Gal	3/26/37	3860	

Results of shooting or chemical treatment Increased production from 35 bbls 1 hour to 85 bbls 1 hour

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3860 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 27, 1937 on test

The production of ~~one~~ hours was 85 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 32.6

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. GAS/OIL RATIO - 1860

EMPLOYEES

W. N. Hanks

Driller H. N. Ingram

A. A. Williams

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15

day of April, 1937

Wink, Texas, April 13, 1937

Place

Name

Position District Superintendent

Representing The Texas Company, Prod. Dept.,

FORMATION RECORD

Date: 11/10/51

FROM	TO	IN FEET	FORMATION
0	65	65	Sand & Gravel
65	1100	1035	Red Rock & Red Beds
1100	1200	100	Anhydrite
1200	1300	100	Salt & Anhydrite Shells
1300	1400	100	Salt & Shells (Air Pockets)
1400	1585	185	Salt & Shells
1585	2410	825	Salt
2410	2660	250	Anhydrite
2660	2985	325	Brown Lime & Anhydrite
2985	3090	105	Grey Lime
3090	3178	88	Brown Lime
3178	3364	186	Grey Lime
3364	3373	9	Sand
3373	3380	7	Sandy Lime
3380	3526	146	Broken White Lime
3526	3715	189	Grey Lime
3715	3754	39	Med. Grey Lime
3754	3857	103	White Lime
3857	3860	3	Broken White Lime
			Total Depth 3860'