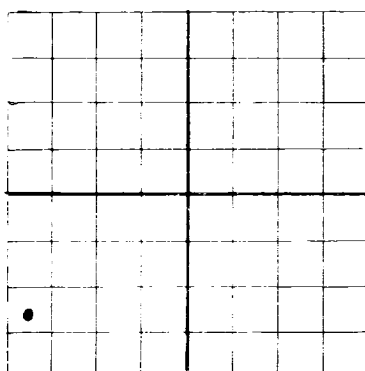
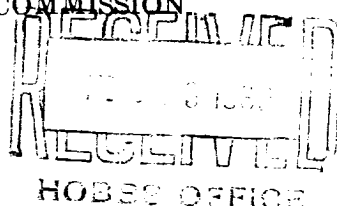


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

J. M. Rush

1116 Kirby Bldg., Dallas, Texas

Company or Operator

Address

State N-20

Well No. 3

in SW/4 SE/4 of Sec. 20

T. 20S

Lease

R. 373 N. M. P. M. Eunice Field, Leas County.

Well is 990 feet south of the North line and 3510 feet west of the East line of Section 20

If State land the oil and gas lease is No. 9-2556 Assignment No. 1

If patented land the owner is. Address.

If Government land the permittee is. Address.

The Lessee is. J. M. Rush Address.

Drilling commenced Nov. 18th 1938 Drilling was completed Jan. 19th, 1939

Name of drilling contractor Trinity Drilling Co. Address Dallas, Texas

Elevation above sea level at top of casing 3580 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3760 to 3840 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 73' to 80 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	22	10		138	Halliburton				Surface
5 1/2	17	8 Yestn		3584	Halliburton				Oil String
2"	4.70	8 Yestn		3830					Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	138	138	150	Halliburton	
8 1/2	5 1/2	3584	800	800	Halliburton	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Acidized with 2000 gallons						

Results of shooting or chemical treatment 150 bbls. oil in 12 hrs. w/600 MCF Gas through 3/4" choke in 2" tubing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 4 feet to 3840 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Jan. 19th 1939

The production of the first 24 hours was 120 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ace Neithercutt Driller J. M. Rush Driller

H. D. Wilson Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 9th day of February, 1939 Dallas, Texas February 9, 1939

day of February 39 Name Neithercutt

Position Agent

Representing J. M. Rush Company or Operator

My Commission expires June 1, 1939 Address Dallas, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	140	140	Surface and 8' electric
140	705	565	Red bed
705	912	207	Red bed & shells
912	1132	220	Red rock & shells
1132	1150	18	Red rock
1150	1275	125	Anhydrite
1275	1306	31	Salt & anhydrite
1306	1983	677	Salt & anhydrite
1983	2435	452	Salt
2435	2769	334	Anhydrite
2769	2807	38	Anhydrite & lime
2807	2840	33	Anhydrite
2840	2883	43	Anhydrite & lime
2883	2937	54	Anhydrite
2937	2992	55	Anhydrite & lime
2992	3037	45	Anhydrite
3037	3161	124	Anhydrite & lime lumps
3161	3199	38	lime
3199	3217	18	lime & anhydrite
3217	3242	25	lime