SANTA FE	DISTRIBUTION						-			
FILE			NE	WMEXICO	OIL	CONSER	VATION	COMMISSI		FORM C-103
LAND OFFIC	FR OIL			MISCELL		US REP	ORTS (DN WELLS	Å	(Rev 3-55)
PRORATION	GA3 OFFICE							mmission Ru		
Name of Co	ompany				Addr					
Lease	5.1	<u>i. P.</u>	• Inc.			<u>1012 A</u>	lpins,	Midland,		
	tate A=20		***	ell No. Un 2	it Lette	r Section 20	Township	-S	Range	37 - E
Date Work H	Performed		Pool	£ ł	<u> </u>		County	-3		J/=L
<u>و</u> و	-1-66		Eunice		1.01			Lea		
Begin	ning Drilling O			REPORT OF			· · · · · · · · · · · · · · · · · · ·			
		peration		ng Test and Co I Work	ement ju	οb (Uther (Explain):		
Detailed as			X Reme ature and quantity of							
	at 1.5 80	iF/hr	ial fluid lew . Pulled Lyn to pumping .							
Witnessed by	<u>.</u>			Position		c				
Witnessed by	, С. Е.	Curr	y	Productio		pt.		. W. P.,	Inc.	
Witnessed by		Curr		Productio V FOR REME	DIAL	P t. WORK RE	8		Inc.	
D F Elev.	C. E.	Curr	Y FILL IN BELOW	Production For Reme Original PBTD	EDIAL N WELL	P t. WORK RE	8	NLY		letion Date
D F Elev. 35	C. E.	TD	FILL IN BELOV	Production For Reme Original PBTD	B25	DATA	B PORTS 0 Producing 3687	NLY Interval - 3817	Comp 7	Dietion Date -10-58
D F Elev. 35 Tubing Diam 2	C. E. 24 GL 3/8 EUE	TD	Y FILL IN BELOW	Productic FOR REME ORIGINAL PBTD 38	B25	P t. WORK RE	B PORTS 0 Producing 3687	Interval - 3817 Oil Strin	Comp	
D F Elev. 35 Tubing Diam 2 Perforated In	C. E. 24 GL eter 3/8 EUE aterval(s)	T D	FILL IN BELOW	Productic V FOR REME ORIGINAL PBTD 38	B25 Oil Stri	NORK RE DATA	B PORTS 0 Producing 3687 er	Interval - 3817 Oil Strip	Comp 7 ng Depth	
D F Elev. 35 Tubing Diam 2 Perforated In	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval	T D	FILL IN BELOW 3845! Tubing Depth 3778	Productic V FOR REME ORIGINAL PBTD 38	B25 Oil Stri	NORK RE DATA ng Diamete 4½" 782-87 ing Format	B PORTS 0 Producing 3687 er ; 3809	Interval - 3817 Oil Strip	Comp 7 ng Depth	
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval	т D ; 37.	Y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6	Productic V FOR REME ORIGINAL PBTD 38	DIAL WELL B25 Oil Stri 74; 3 Produci	ng Diameto 4½" 782-87 ing Format	B PORTS 0 Producing 3687 er ; 3809 ion(s)	Interval - 3817 Oil Strip	Comp 7 ng Depth	
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval	T D ; 37. None	Y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6	Productic FOR REME ORIGINAL PBTD 38 2; 3768-7	DIAL N WELL Dil Stri Oil Stri 74; 3 ⁴ Produci F WORI	ng Diameto 4½" 782-87 ing Format	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg oduction	Interval - 3817 Oil Strip	Comp 7- ng Depth 3836 '	
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test Before Workover	C. E. 24 GL eter 3/8 EUE tterval(s) ; 3692-98 terval	T D ; 37. None	y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6	Production FOR REME ORIGINAL PBTD 38 2; 3768-7 RESULTS OF Gas Produc	DIAL N WELL Dil Stri Oil Stri 74; 3 ⁴ Produci F WORI	NORK RE DATA ng Diamete 4½" 782-87 ing Format G r ay KOVER Water Pro	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg oduction	NLY Interval - 3817 Oil Strin -17 GOR	Comp 7- 3836' Bbl	-10-58 Gas Well Potential
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test Before	C. E. 24 GL eter 3/8 EUE tterval(s) ; 3692-98 terval	T D	y FILL IN BELOW 3845' Tubing Depth 3778 17-23; 3758-6	Production FOR REME ORIGINAL PBTD 38 2; 3768-7 RESULTS OF Gas Produc MCFP	DIAL WELL B25 Oil Stri 74; 3 Produci F WORL	ng Diameto 4½" 782-87 ing Format Gray KOVER Water Pro BF 7 21	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg	NLY Interval - 3817 Oil Strin -17 GOR Cubic feet/1 12,000 13,611	Сотр 7- 3836! Вы	-10-58 Gas Well Potential MCFPD
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test Before Workover After	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval Date of Test 9-10-66	T D	y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6 Oil Production BPD 7	Productic FOR REME ORIGINAL PBTD 38 2; 3768-7 RESULTS O Gas Produc MCFP1 84	DIAL WELL B25 Oil Stri 74; 3 Produci F WORL Ction D	ng Diamete ang Diamete 4½" 7132-87 ing Format Gray COVER Water Pre BF 7 21 cby certify	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg	NLY Interval - 3817 Oil Strin -17 GOR Cubic feet/1 12,000 13,611 formation gives	Сотр 7- 3836! Вы	-10-58 Gas Well Potential MCFPD
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test Before Workover After	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval Date of Test 9-10-66	T D	y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6 Oil Production BPD 7 18	Productic FOR REME ORIGINAL PBTD 38 2; 3768-7 RESULTS O Gas Produc MCFP1 84	DIAL WELL B25 Oil Stri 74; 3 Produci F WORL Ction D	ng Diamete ang Diamete 4½" 7132-87 ing Format Gray COVER Water Pre BF 7 21 cby certify	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg oduction D oduction D	NLY Interval - 3817 Oil Strin -17 GOR Cubic feet/1 12,000 13,611 formation given e.	Comp 7- 38361 Bbl	-10-58 Gas Well Potential MCFPD
D F Elev. 35 Tubing Diam 2 Perforated In 3687-89 Open Hole In Test Before Workover After Workover	C. E. 24 GL eter 3/8 EUE terval(s) ; 3692-98 terval Date of Test 9-10-66	T D	y FILL IN BELOW 3845! Tubing Depth 3778 17-23; 3758-6 Oil Production BPD 7 18	Productic FOR REME ORIGINAL PBTD 38 2; 3768-7 RESULTS O Gas Produc MCFP1 84	DIAL W WELL 0il Stri 74; 3' Produci F WORI	pt. WORK RE DATA Ing Diamete 4½" 7B2-B7 ing Format Gray KOVER Water Pr. BF 7 21 cby certify best of m	B PORTS 0 Producing 3687 er ; 3809 ion(s) /burg oduction D that the in y knowledg	NLY Interval - 3817 Oil Strin -17 GOR Cubic feet/1 12,000 13,611 formation gives	Comp 7- 38361 Bbl	-10-58 Gas Well Potential