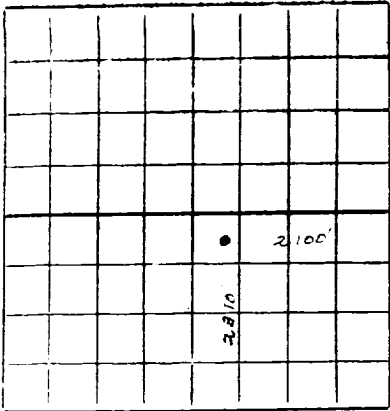




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 2X in NW 1/4 of SE 1/4 of Sec. 20, T. 20-S, R. 37-E, NMPM.

Eunice Pool, Lea County.

Well is 2100 feet from East line and 2310 feet from South line of Section 20. If State Land the Oil and Gas Lease No. is B-2656

Drilling Commenced July 1, 19 58 Drilling was Completed July 10, 19 58

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 1826, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3524' G.L. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3685 to 3774 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7-7/8"	14#	New	220'		-	-	Surface
4-1/2"	9.5#	New	3843'	Halliburton	-	3685-87, 3692-97, 3717-23, 3758-62, 3762-74'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-3/4"	7-7/8"	220'	150	Halliburton	9.4	
6-3/4"	4-1/2"	3843'	150	Halliburton	10.5	100 - 100# sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3790-3820' & frac w/20,000 gal., 40,000# sand - fraced into water, no oil. Squeezed back to 3766' w/150 sack cement @ 4600# pressure. Drilled out to 3797'. Perf. 3758-62' and 3768-74' & acidized w/1000 gal. MOA 15%. Perf. 3717-23, 3785-87, 3692-98'. Set plug & acidized. Waterfraced with 10,000 gal. water & 5,000# sand, flushed w/280 bbls. lease oil. Re-fraced w/10,000 gal. NE (5%) acid, 5,000# sand; breakdown 2700#, max. pressure 3400#, 27-bbl. injection rate per minute.

Result of Production Stimulation.....

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3845 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... **November 28,** 19 **58**

OIL WELL: The production during the first 24 hours was..... **50** barrels of liquid of which..... **50** % was oil; % was emulsion; **50** % water; and..... % was sediment. A.P.I. Gravity..... **28**

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1100	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2400	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2560	T. Montoya.....	T. Farmington.....
T. Yates.....	2802	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3287	T. McKee.....	T. Menefee.....
T. Queen.....	3595	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	800	800	Red Bed & Shale				
800	1100	300	Red Bed & Sand				
1100	2802	1702	Anhydrite & Shale				
2802	3287	485	Lime, shale & Salt				
3287	3595	308	Sand & Anhy. streaks				
3595	3845	250	Anhy. & Lime & Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 9, 1958
(Date)

Company or Operator..... **VEM Oil Company** Address..... **Box 3985, Odessa, Texas**

Name..... *W. B. [Signature]* Position or Title..... **Co-Owner**