

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Eunice Monument Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Eunice Monument Unit
3. Address of Operator P. D. Box 728, Hobbs, New Mexico 88240	9. Well No. 26
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3527' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Waterflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods and pump. Install BOP. Drill tubing.
2. Set RBP @ 3000' and spot 2 sx sand on plug.
3. Perforate 5½" csg W/2-JS @ 1232'.
4. Set cement retainer @ 1126'.
5. Cement perfs @ 1232' W/280 sx class 'H' cement containing 2% CACL. Squeeze W/addl 255 sx Class 'H' cement containing 2% CACL. WOC. DOC. Did not hold.
6. Set cement retainer @ 1150'. Cement squeeze perfs @ 1232' W/500 sx Class 'H' cement containing 2% CACL and 4000 gals Flochex. WOC. DOC.
7. Tested 5½" casing to 800# for 30 minutes, 11-30-83. Tested OK. Clean out.
8. Install pumping equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 12-15-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 22 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 21 1983
O.C.D.
HOBBS OFFICE