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| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE ~~WELL~~ **C.O.C.**  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 23 1 19 PM '69

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**TEXACO Inc.**

Address  
**P. O. Box 728 Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain) **Change in lease name and well number due to unitization from:**  
**New Mexico "H" State NCT-2 #16**  
**Effective 8-1-69**

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

|  |                       |   |  |                           |
|--|-----------------------|---|--|---------------------------|
| Lease Name<br><b>Eunice-Monument Unit</b>  | Well No.<br><b>26</b> | Pool Name, Including Formation<br><b>Eunice-Grayburg San Andres</b> | Kind of Lease<br>State, Federal or Fee | Lease No.<br><b>B-160</b> |
| Location<br>Unit Letter <b>K</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>1980</b> Feet From The <b>West</b><br>Line of Section <b>20</b> Township <b>20-S</b> Range <b>37-E</b> , NMPM, <b>Lea</b> County |                       |   |  |                           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |                   |                     |                     |  |                              |
|---|--|-------------------|---------------------|---------------------|--|------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br><b>Texas-New Mexico Pipe Line Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 1510 Midland, Texas 79701</b> |                   |                     |                     |  |                              |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br><b>Phillips Petroleum Company</b> | Address (Give address to which approved copy of this form is to be sent)<br><b>P. O. Box 6666 Odessa, Texas 79760</b>  |                   |                     |                     |  |                              |
| If well produces oil or liquids, give location of tanks.  | Unit<br><b>C</b>   | Sec.<br><b>20</b> | Twp.<br><b>20-S</b> | Rge.<br><b>37-E</b> | Is gas actually connected?<br><b>Yes</b> | When<br><b>Not Available</b> |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

|                                      |                             |          |                 |          |        |                   |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                         |                             |          |                 |          |        | Depth Casing Shoe |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |        |                   |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |
|                                      |                             |          |                 |          |        |                   |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

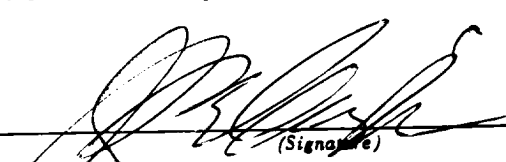
|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**Assistant District Superintendent**  
(Title)  
**July 25, 1969**  
(Date)

OIL CONSERVATION COMMISSION  
**JUL 28 1969**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **John W. Runyan**  
**Geologist**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.