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| DISTRIBUTION | ON | | |
| SANTA FE | | | |
| FILE | _ | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | | |
| INANSFORIER | GAS | | |
| OPERATOR | | | |
| BROBATION OF | :ICE | | |

| | NEW MEXICO OIL | CONSERVATION COMMISSION | Form C-104 |
|--|--|--|--|
| SANTA FE | REQUEST | FOR ALLOWABLE C. C. | Supersedes Old C-104 and C-11 |
| FILE | | AND | Effective 1-1-65 |
| U.S.G.S. | | | |
| | AUTHORIZATION TO TR | MEPORT PIL AND NATURAL | GAS |
| LAND OFFICE | | . 73 111 07 | |
| TRANSPORTER GAS | | | |
| | | | |
| OPERATOR | | | |
| 1. PRORATION OFFICE | | | |
| Operator | | | |
| TEXACO Inc. | | | |
| Address | | | . |
| | | | |
| | lobbs, New Mexico 88240 | | |
| Reason(s) for filing (Check proper t | box) | Other (Please explain) (| Change in lease name |
| New Well | Change in Transporter of: | and well number | due to unitization |
| Recompletion | Oil Dry G | | |
| | | | |
| Change in Ownership X | Casinghead Gas Conde | ensate New Mexico "H" S | State NCT-2 #22 |
| | | | Effective 8-1-69 |
| If change of ownership give name and address of previous owner | 9 | | |
| II. <u>DESCRIPTION OF WELL AN</u> | D LEASE | | |
| Lease Name | Well No. Pool Name, Including I | Formation Kind of Leas | Lease No. |
| Tunder Harris | 35 5 | State, Feder | al or Fee B-160 |
| Eunice-Monument Unit | 15 Eunice-Graybu | urg San Andres | D=100 |
| Location | | | |
| Unit Letter E; | 980 Feet From The North Li | ne and 660 Feet From | The West |
| Line of Section 20 | Township 20-5 Range | 37-E , NMPM, Lea | County |
| Line of Section 20 | Township 20-S Range | 3/-1 | |
| II. DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL G | AS | |
| Name of Authorized Transporter of | | Address (Give address to which appro | oved copy of this form is to be sent) |
| | | | |
| Texas-New Mexico Pipe | Casinghead Gas 🔭 or Dry Gas | P. O. Rox 1510 Midla Address (Give address to which appro | ind, Texas 79701 |
| Name of Authorized Transporter of | Casinghead Gas X or Dry Gas | Address (Give address to which appro | oved copy of this form is to be sent) |
| | | P. O. Box 6666, Odess | a. Texas 79760 |
| Philling Patroleum Co | | | |
| Phillips Petroleum Co | Unit Sec. Twp. Rge. | | nen |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? | nen |
| | Unit Sec. Twp. Rge. C 20 20-S 37-E | Is gas actually connected? | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. C 20 20-S 37-E | Is gas actually connected? Wh | nen |
| If well produces oil or liquids, give location of tanks. If this production is commingled | Unit Sec. Twp. Rge. | Is gas actually connected? Wh | Not Available |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, | Is gas actually connected? Wh | Not Available |
| If well produces oil or liquids, give location of tanks. If this production is commingled | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, | Is gas actually connected? Wheelers Whe | Not Available |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Gas Well | Yes Yes Wind Workover Deepen | Not Available Plug Back Same Res'v. Diff. Res'v. |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, | Is gas actually connected? Wheelers Whe | nen |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Gas Well | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth | Not Available Plug Back Same Res'v. Diff. Res'v. P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Date Compl. Ready to Prod. | Yes Yes Wind Workover Deepen | Not Available Plug Back Same Res'v. Diff. Res'v. |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Completion Date Spudded | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Date Compl. Ready to Prod. | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth | Not Available Plug Back Same Res'v. Diff. Res'v. P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Date Compl. Ready to Prod. | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth | Not Available Plug Back Same Res'v. Diff. Res'v. P.B.T.D. |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Completion Date Spudded | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Date Compl. Ready to Prod. | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth |
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| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, ction - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe |
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| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, Stion - (X) Oil Well Gas | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil | Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe |
| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL | Unit Sec. Twp. Rge. C 20 20-S 37-E with that from any other lease or pool, Stion - (X) Oil Well Gas | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top allow |
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| If well produces oil or liquids, give location of tanks. If this production is commingled V. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Unit Sec. Twp. Ege. C 20 20-S 37-E with that from any other lease or pool, Coll Well Gas Well ction - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this data able for | Is gas actually connected? Yes give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF | Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe |
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VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Assistant District Superintendent (Title)

July 25, 1969 (Date)

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Geologist

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.